

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28218
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 2662
7. Lease Name or Unit Agreement Name FC STATE COM
8. Well No. # 19
9. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	
4. Well Location Unit Letter <u>G</u> : <u>1455</u> Feet From The <u>North</u> Line and <u>2000</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>9W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD NOTICE/PROD CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well TD'd @ 2590' on 10/5/90. RU and ran 5 1/2" 17# I-70 LT&C casing, set @ 2590'; cemented with 375 sx Class "B" /35% Poz; tailed in with 225 sx Class "B". Circulated good cement to surface. WOCU. Will pressure test casing when RU to complete.

**RECEIVED**  
OCT 11 1990  
OIL CON. DIV  
DIST. 3

xc: NMOCD-A (0+6), WF, Reg, Land, Expl., Drlg.  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Catalyn L. McKee TITLE Sr. Regulatory Analyst DATE 10/9/90  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)  
Original Signed by FRANK T. CHAVEZ  
APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 12 1990  
CONDITIONS OF APPROVAL, IF ANY: