

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

RECEIVED
MAY 01 1991
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 01 1991

WELL API NO.
30 045 28218
5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Gas Com "AA"

8. Well No.

9. Pool name or Wildcat #1

Basin Fruitland Coal Gas

WELL COMPLETION OR RECOMPLETION RECORD

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ Coal Seam
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐
2. Name of Operator: Amoco Production Company ATTN: J.L. HAMPTON
3. Address of Operator: P. O. Box 800 Denver, Colorado 80201
4. Well Location: Unit Letter K: 1535 Feet From The South Line and 2275 Feet From The West Line
Section 36 Township 30N Range 8W NMPM San Juan County

10. Date Spudded: 11/14/90 11. Date T.D. Reached: 11/17/90 12. Date Compl. (Ready to Prod.): 1/30/91 13. Elevations (DF & RKB, RT, GR, etc.): 6057' GR 14. Elev. Casinghead
15. Total Depth: 2883' 16. Plug Back T.D.: surface 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By: Rotary Tools yes Cable Tools no
19. Producing Interval(s), of this completion - Top, Bottom, Name: 2685'-2883' Open Hole Completion Fruitland coal 20. Was Directional Survey Made: no
21. Type Electric and Other Logs Run: Mud logs only 22. Was Well Cored: no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36"	273'	12 1/4"	225sx C1 B W/2% CACI	0
7"	23#	2685'	8 3/4"	450sx C1 G Dowco	0
			65/35poz, tail	W/ 100sx C1 G Dowco	

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 2678'

26. Perforation record (interval, size, and number): Open Hole completion no perfs or fracs
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Open hole completion no perfs or fracs

28. PRODUCTION
Date First Production: 1/24/91 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing Well Status (Prod. or Shut-in): SI/WO/pipeline
Date of Test: 1/29/91 Hours Tested: 24 Choke Size: 3/4" Prod'n For Test Period: 0 Oil - Bbl.: 0 Gas - MCF: 2871 Water - Bbl.: 0 Gas - Oil Ratio:
Flow Tubing Press.: 0 Casing Pressure: 198 Calculated 24-Hour Rate: 0 Oil - Bbl.: 0 Gas - MCF: 2871 Water - Bbl.: 0 Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold Test Witnessed By:

30. List Attachments: Cement reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: J. L. Hampton Printed: J. L. Hampton Title: Sr. Staff Date: 4/30/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Killed Fruitland 2577'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2889'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology