			e of New Mex			/		rm C-103	-	
Subrate 3 Copies to Appropriate District Office	Ene	ergy, Minerals an	d Natural Res	ources Departmen	nt		Re	vised 1-1-89)	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O.Box 2088						WELL API NO. 3004528218				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						5. Indicate Type of Lease STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						W. W. W. W.				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name STATE GAS COM /AA/				
1. Type of Well:	GAS X	OTHER				_				
2. Name of Operator Amoco Production Company			/ STEARNS		8. Well No.					
3. Address of Operator P.O. Box 800 Denver		Colorado	olorado 80201			9. Pool name or Wildcat BASIN FRUITLAND COAL				
4. Well Location Unit Letter	K : 153	5 Feet From The	South	Line and	227	75 Feet F	rom The	West	Line	
Section	36	Township		ange 8w		МРМ	SAN JUAI	N	County	
				er DF, RKB, RT, GR, 6057' GR						
11.		propriate Box (to Indicate 1	Nature of Notic	e, Rej SUB	port, or O	ther Data REPORT OF	:		
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR						PNS.	PLUG AND	ABANDON	IMENT	
PULL OR ALTER CASIN	CASING TEST A									
OTHER:			all pertinent deta	OTHER:				ng any prop		
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I hereby certify that the	BUSIN	BUSINESS ANALYST DATE03-28-1994				994				
TYPE OR PRINT NAME		CELLY STEARNS					TELEPHONE N			
(This space for State Us	e)									
APPROVED BY				TITLE			DATE	AR 3	1 1994	

CONDITIONS OF APPROVAL, IF ANY:

MIRUSU 3/8/94. RU HLS. SET BAKER DRILLABLE CIBP @ 2665'. RD HLS. TEST BOPS, HCR VALVES, KILL, CHOKE MANIFOLDS, TIW, KELLY COCK VALVES TO 2500 PSI HIGH AND 250 PSI LOW. ALL TEST GOOD. TIH. TAG CIBP @ 2665'. DRILL OUT CIBP @ 2665'. UNLOAD HOLE @ 2685' WITH 1500 CFM AIR. CLEAN OUT FROM 2685' TO 2883' (TD) WITH 1500 CFM AIR AND WATER SWEEPS AS NEEDED. CLEAN OUT TO BTM (2883') WITH AIR AND WATER SWEEPS. P/U INTO CSG SHOE. TIH. CLEAN OUT BRIDGE @ 2796'. DRILL DOWN FROM 2827' TO 2883'. SHORT TRIP INTO CSG SHOE. TIH. TAG BRIDGE @ 2754'. CLEAN OUT FROM 2754' TO 2817' WITH 1500 CFM AIR AND 5 BBLS FOAM SWEEPS EVERY 30 MIN. CLEAN OUT FROM 2796' TO 2858' WITH 1500 CFM AIR AND 10 BPH FOAM MIST. CLEAN OUT FROM 2827' TO 2858' WITH 1500 CFM AIR AND 10 BPH FOAM MIST. TIH. TAG UP @ 2817'. CLEAN OUT FROM 2817' TO 2858' WITH 1500 CFM AIR AND 10 BPH FOAN AND POLYMER MIST. CLEAN OUT FROM 2827' TO 2858' WITH 1500 CFM AIR AND 10 BPH FOAM AND POLYMER MIST. SHORT TRIP TO CSG SHOE. TIH. TAG UP @ 2822' AND CLEAN OUT FROM 2822' TO 2858' WITH 1500 CFM AIR AND 10 BPH FOAM AND POLYMER MIST. PICK UP UNDERREAMER. TIH AND OPEN UNDERREAMER ARMS @ 2688'. UNDERREAM FROM 2688' TO 2845' WITH 2250 CFM AIR AND 15 BPH FOAM AND POLYMER MIST. TOH AND L/D UNDERREAMER. PICK UP MILLTOOTH BIT. TIH. TAG UP @ 2817'. CLEAN OUT FROM 2817' TO 2883' WITH 1500 CFM AIR AND 10 BPH FOAM MIST. R&R ON BTM @ 2883'.SURGE WELL NATURAL 9 TIMES FROM 390 PSI TO 395 PSI. SURGE WELL NATURAL 4 TIMES FROM 390 PSI TO 395 PSI. SURGE WELL NATURAL 2 TIMES. TIH AND TAG UP @ 2828'. CLEAN OUT FROM 2828' TO 2883' WITH 1500 CFM AIR AND 5 BBLS WTR SWEEPS AS NEEDED. SUGE WELL NATURAL 5 TIMES FROM 390 PSI TO 395 PSI. SURGE WELL WITH ONE HR SHUT INS FOR A TOTAL OF 8 TIMES. TIH. CN OUT AFTER TAGGING BRIDGE AT 2850' WITH 1500 CFM AIR AND WTR SWEEPS OF 5 AND 10 BBLS PER QUARTER AND HALF HOURS. CIRC WITH AIR AT TD WITH 1500 CFM AIR. LAY DOWN DP INTO CSG SHOE. PICK UP AND TIH AND TAG 5 FT FILL AT TD. TAG AT 2878' AND TD AT 2883'. HAD NO BRIDGES AND DID NO C/O FILL. TIH W/BIT AND DRILL STRING AND TST. TIH W/DRILL STRING AND PU SWIVIL. C/O HARD BRIDGE AT 2810' TO 2827' IN CAHN COAL W 1500 CFM AIR AND 5 AND 10 BBLS WATER SWEEPS. CLEAN OUT TO 12 FT BRIDGE FROM 2827' TO 2839' AND CIRC CLEAN. TIH TO TD. NO FILL. CIRC WITH 1500 AIR AND 5 BBL SOAP SWEEPS EVERY 2 HRS. CIRC WITH AIR AT 2883' W/1500 CFM AIR AND 5 BBLS SOAP SWEEPS EVERY 2 HRS. PULL TO SHOE W/BIT. TIH AND HIT NO BRIDGES AND TAG FILL AT 2879 OR 4 FT OF FILL. CIRC WITH AIR AT 2883' TD W/1500 CFM AIR AND 5 BBL WATER SWEEPS PER HALF HOUR AND SOAP SWEEPS ONCE EACH 2 HRS. PULL TO SHOE W/NO DRAG. PICK UP DP AND TAG BRIDGE AT 2827'. CLEAN OUT BRIDGE FROM 2827' TO 37 W/1500 CFM AIR AND TAG 7 FT FILL AT 2876' AND CIRC AND R&R W/1500 CFM AIR AND 5 BBL WATER SWEEPS PER HALF HOUR. LAY DOWN DP TO SHOE. TIH AND TAG AT 2827'. CLEAN OUT FROM 2827' TO 2883' W/1500 CFM AIR AND 5 BBLS WATER SWEEP PER HALF HOUR. CIRC WITH AIR AT TD AND 1500 CFM AND 5 BBL WATER SWEEPS PER HALF HOUR. PULL TO SHOE. PU AND TIH AND TAG BRIDGE AT 2827'. CIRC WITH AIR AND SOAP SWEEPS OF 3 BBLS EVERY HALF HOUR. CIRC WITH AIR AT 1500 CFM AND 3 BBL WATER SWEEPS PER HALF HOUR AT 2827' T/58. CIRC WITH AIR SOAP MIST OF 8 BPH SOAP AND 1500 CFM AIR. CIRC WITH AIR AT 2858 W/1500 CFM AIR AND 3 BBLS SOAP SWEEPS PER HALF HOUR. CIRC WITH AIR ONLY AND LAY DOWN ONE JOINT OF DP AND DRY UP AT 2827'. PICK UP AND TIH AND TAG FILL AT 2827 AND NO BRIDGES ABOVE 2827'. DID NOT BREAK CIRCULATION AND PULL OUT OF OPEN HOLE TO SHOE. PICK UP AND TIH AND TAG FILL AT 2827' W/NO TIGHT HOLE OR BRIDGES ABOVE THE 2827' TAG. LAND 3.5" TBG END AT 2628' AND BAKER F NIPPLE W/2.75 PROFILE SA 2595'. NUWH. RDMOSU 3/22/94.