Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised 1-1-89

Appropriate		Energy, withe	iais and Natu	iiai Resources	•		Revised 1-1-	-09
DISTRICT	O	II. CONSE	ERVATIO	N DIVISION	1			
P.O. Box 1980, Hobbs,			P 0 50 420 5	STREET.	•	WELL API NO.		
DISTRICT II		Santa Fe,	PIECE	を予めでい		30045	28219	
P.O. Drawer DD, Artesia	a, NM 88210	ounta i c,	ha(5. Indicate Type of Lease) [[]	
DISTRICT III MAY 1 4 1998						STA	TE X	FEE 📙
1000 Rio Brazos Rd., A	ztec, NM		•			6. State Oil & Gas Lease	No.	
			ത്തെ രദ	אמוש ומע				
	SUNDRY NO	DTICES AND REPO	DHA OND MEETS	مالاط والمال				
(DO NOT USE THIS FO	ORM FOR PROP	POSALS TO DRI	LL OR TO DANK	FIN OF PLUG BACK	KTOA	7. Lease Name or Unit A	greement Nan	ne
DIFFE		/OIR. USE "APF 101) FOR SUCH		PERMIT				
1. Type of Well:	(FORW C-1	101)1 01(30011	TROP COALO.)		-	State Gas	Com AA	
OIL WELL	GAS X		THER Coal S	Seam	ţ			
2. Name of Operator	WELL (THER			8. Well No.		
AMOCO PRODUCTIO	N COMPANY	•	Attention	Pat Archuleta		#	1	
7 MINOSO TROBOSTICK COMM TWO						9. Pool name or Wildcat Basin Fruitland Coal Gas		
P.O. Box 800 Denver Colorado 80201 303-830-5217								
4. Well Location	11701	30101440	00201			240		
	ζ . 1535	5 Feet From Th	_e SOUT	H Line and	227	75 Feet From The	WEST	Line
Oint Lotter	 ·							
Sectio	36	Township	30N	Rang 8W	NN	MPM SAN JU	JAN	County
CCGG				her DF, RKB, RT, G				
		70.20	adon (Onon mile)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 0.0.,			
1.1	Chook Appro	prieto Poy to	Indicate Natu	re of Notice Pen	ort or O	ther Data		
	CE OF INTE		indicate Natu	re of Notice Rep		SEQUENT REPORT	OE.	
NOTI	JE OI IIIIE	ittioit to.			3050	DEWOLINI INCI OINT	OI .	
PERFORM REMEDIAL W	ORK	PLUG AND ABA	ANDON	REMEDIAL WOR	RK	ALTERIN	G CASING	
TEMPORARILY ABANDO	on 🗌	CHANGE PLAN	s 🗌	COMMENCE DR	ILLING O	PLUG AN	ID ABANDON	MENT
PULL OR ALTER CASING CASING CASING TEST AND CEN						ENT JOB		_
								[57]
OTHER:				OTHER:		Well servicing		[×]
12. Describe Proposed or proposed MIRUSU 4/20/98.	r Completed Op	erations (Clearly	state all pertiner	nt details, and give pe	ertinent da	ates, including estimated o	late of starting	any
	og hanger tih taç	g fill at 2825'. Set	tbg at 2800' abd	had no flow up tbg.	Reset at	2756 slight flow, reset at 2	2690' slight flo	w, reset at
Flow tested for 1 hr ftp 12 from 2756' to 2801'.	2 psi, fcp 75 psi.	. Did not pull tbg	unseat hanger a	ind added on jt and	14 14' of 2	2.875" tbg subs, to move	landing depth	or tbg end
RDMOSU 4/21/98.								
NUMOSU 4/21/30.								
I hereby certify that the			mplete to the bes					
that;	Usal.	leta		TITLE	Staff As:		05-12-19	98
SIGNATURE (June	-ua		IIILE		DAT	3	

(This space for State

TYPE OR PRINT NAME

APPROVED BY Johnny Rollinson

Pat Archuleta

TITLE DEPUTY OIL & GAS INSPECTOR, PIST #2 DATE

TELEPHONE NO.

MAY 1 4 1998

303-830-5217