Submit 3 Copies to Appropriate District Office

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM P.O.Box 2088 30-045-28219 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE ___ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) State Gas Com AA 1. Type of Well: Coal Seam OIL U OTHER 8. Well No. 2. Name of Operator Attention: Mary Corley AMOCO PRODUCTION COMPANY 9. Pool name or Wildcat 77253 P.O. Box 3092 TX **Basin Fruitland Coal Gas** Houston 4. Well Location 1535 Feet From The 2275 WEST SOUTH Line and Feet From The Line **Unit Letter** 36 30N 8W **NMPM** San Juan Township Rang County Sectio 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **ALTERING CASING** REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Cleanout, run liner & perf. OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 5/14/99 MIRUSU ND tree, rig up BOP's. RU wireline & set TBG plug @ 2750'. Blow TBG down. Held OK. Finish test all equipment. Unset hanger & TOH w/TBG. PU TIH w/6 1/4" bit 4 3/4" DCs , 3 1/2" DP & tag bridge @ 2788'. Circ w/air mist 1500 CFM & 12 BPH & C/O @ 2788'. Continue C/O to 2883' found no fish obstruction, circ rate 1500 CFM & 10 BPH mist. Fish fell into rat hole tight @ 2874'. C/O 4' tight hole to 2874. TOH change rams & run 231' 5 1/2" liner set @ 2814' & top @ 2643'. RU & run GR CCL logs. Perf Fruitland Coal Seam @ 2694' - 2705' w/4JSPF, .540 in diameter, total shots fired - 44. Perf 2nd stage @ 2722' - 2739' w/4JSPF, .540 in diameter, total shots fired - 68. Perf 3rd stage @ 2765' - 2822' w/4JSPF, .540 in diameter, total shots fired - 228. TIH W/TBG & land @ 2765'. 5/20/99 ND BOP NU WH. RDMOSU. Return well to production. true and complete to the best of my knowledge and belief. I hereby certify that the is Sr. Business Anal SIGNATURE 281-366-4491 TELEPHONE NO. TYPE OR PRINT NAME (This space for State Use) AUG 1 6 1999 ORIGINAL SIGNED BY ERNIE BUSCH PERNITY OIL & GAS INSPECTOR, DIST. #6

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