

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080854																									
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																									
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 32-8 Unit																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1445' 1445' FSL & 820' FWL At top prod. interval reported below Same as above At total depth Same as above		8. FARM OR LEASE NAME _____																									
14. PERMIT NO. 30-045-28223		9. WELL NO. 220																									
DATE ISSUED 9-11-90		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																									
15. DATE SPUDDED 9-18-90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 3333' 3333'																									
16. DATE T.D. REACHED 11-14-90		12. COUNTY OR PARISH San Juan																									
17. DATE COMPL. (Ready to prod.) Perf'd 11-22-90		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6455' GL		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 3335'		21. PLUG, BACK T.D., MD & TVD 3334'																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →																									
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3202' - 3334' Fruitland		ROTARY TOOLS X																									
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		CABLE TOOLS																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS DIRECTIONAL SURVEY MADE NO																									
27. WAS WELL CORRED NO		28. WAS WELL CORRED NO																									
29. CASING RECORD (Report all strings set in well)																											
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32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPT. OF THE INTERIOR JAN 18 1991																											
33. PRODUCTION OIL CON. DIV DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type) Flowing WELL STATUS (Producing or shut-in) SI																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on connection																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>R.A. Allred</u> TITLE <u>Drilling Supervisor</u> DATE <u>11-29-90</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2230	2350	Sandstone			
Kirtland	2350	3100	Shale & Sandstone			
Fruitland	3100	3190	Shale & Sandstone & Coal			
Fruitland Coal	3190	3341	Shale & Coal			
Fruitland PC	3345					