

6-1000-1
DISTRICT I
P.O. Box 1500, Hobbs, NM 88240
DISTRICT II
P.O. Drawer 80, Aztec, NM 88210
DISTRICT III
1000 K. S. Briscoe Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well No. 30-045-28251
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	<i>Oper. Change only</i>
Recompletion ☐	Outgassed Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Meridian Oil Inc., 3535 E. 30th, Farmington, NM		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-8 UNIT	Well No. 206	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Private SF-079351
Location Unit Letter G : 2050 Feet From The North Line and 1615 Feet From The East Line Section 24 Township 31N Range 8W , NM7M San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Outgassed Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc., 3535 E. 30th, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (C)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviations (DP, RCB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth before test is made.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

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DIST. 3

GAS WELL

Actual Prod. Test - MCFD	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
	1 hr.		
Testing Method (pilot, back pr.)	Tubing Pressure (Sust. In)	Casing Pressure (Sust. In)	Choke Size
Pilot			2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
Signature
L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name
October 17, 1991 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 23 1991

Date Approved _____
By *Barry J. Chang*
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.