

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2050' FNL & 1615' FEL
Section 24, T31N, R8W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #206

9. API Well No.

30-045-28251

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavit. & rerun liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled in 1990 and completed in 1991. A 5-1/2" 15.5# uncemented liner was run during completion operations. Plans are to pull the tubing & liner, cleanout to TD, Re-cavitate the coal interval, run a new 5-1/2" liner, perforate, land completion string and return to production. A brief description of the work planned is as follows:

1. MIRU rig. Install BPV & ND tree. NU & test BOP. Retrieve BPV.
2. POOH with 2-3/8" tubing.
3. Pull 5-1/2" liner.
4. RIH with bit on 3-1/2" DP and cleanout to TD.
5. PU and re-cavitate coal interval. POOH.
6. RIH (snub if necessary) with unperforated 5-1/2" 15.5# J-55 liner with liner hanger and packer. Set liner on bottom. Set hanger and packer.
7. RU wireline company. Perforate 5-1/2" liner. RDMO wireline company.
8. RIH with completion string and land. Set BPV.
9. ND BOP and NU and test tree. Retrieve BPV. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Clayton Title Regulatory Assistant

Date 8-8-97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date AUG 14 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCO