

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-079351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #206

9. API Well No.

30-045-28251

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2050' FNL & 1615' FEL
Section 24, T31N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Recavitate & rerun liner
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to cavitate the subject well and run 5-1/2" liner.

RECEIVED
NOV 14 1997

Oil Con. Div.
Dist. 3

NOV 14 1997
DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Assistant Date 9-23-97

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

NOV 12 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB

FARMINGTON DISTRICT OFFICE

San Juan 32-8 #206
SF-079351; Unit G, 2050' FNL & 1615' FEL
Section 24, T31N, R8W; San Juan County, New Mexico

Details of procedure used to pull liner, re-cavitate coal interval and re-run liner.

8/16/97

MIRU Big A #37. ND WH & NU BOPs. Test - OK. COOH w/2-3/8" tubing. COOH w/5-1/2" liner and layed down. RIH w/6-1/4" bit & cleaned out to 3335' w/air and mist. Drilled 6-1/4" hole to TD 3385'. COOH. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" hole from 3050' to 3385'. COOH. RIH & cleaned out w/air, mist & foamer. Surging well. RIH tagging fill - cleaned out. Rotate and Reciprocate cleaning out with air & mist. Surged & cleaned out well to 3385' with air, water & foamer (29 days total).

RU Cudd. COOH w/DCs and equipment. GIH snubbing 5-1/2" liner. Circ. & drill 5-1/2" liner down to 3360'. Landed 5-1/2" 15.5# K-55 LT&C casing # 3359', with 7" Baker SLO-R liner hanger set @ 3032'. Top of liner hanger set @ 3028'. RU Blue Jet & ran GR/Strip across coal interval from 3357' to 2990'. COOH. RIH & perf'd 4 spf w/180° phasing as follows:

3310' - 3330' (20') - 80 holes;	3215' - 3225' (10') - 40 holes;
3235' - 3240' (5') - 20 holes;	3175' - 3180' (5') - 20 holes;
3160' - 3170' (10') - 40 holes;	3110' - 3115' (5') - 20 holes;
3085' - 3095' (10') - 40 holes	Total 260 holes

RD Blue Jet. RIH with the following:

2-7/8" tubing set @ 3288'

2-7/8" "R" nipple set @ 3257'

Baker 7" lok-set packer set @ 3016' (bottom) and top set @ 3012'.

On/off tool set @ 3008'

ND BOPs & NU WH. Test - good test. RD & MO 9/21/97. Turned well over to production department.