FORM 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE this form for proposals to drill or to deepen or reentry to a different reservoir. Ilise "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well SAME TEMPORATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE 2. Marked Operation SHAMIN 30-045- 38-38-31 Intit #206 Notice of Interest Personal Permit #206 SAME AND STANDARD PERMIT - " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well SAME AND STANDARD PERMIT - " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well SAME AND STANDARD PERMIT - " for such proposals SUBMIT IN TRIPLICATE 2. Marked Operation No. SAME AND STANDARD PERMIT - " for such proposals SAME AND STANDARD PERMIT	DEPARTMENT OF THE INTERIOR BURBAL OF LAND MANAGEMENT SUMDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lisa-APPLICATION FOR FERMIT - for such proposals SUBMIT IN TRIPLICATE San_Juan 32.8 Unit #206 San_Juan 32.8 Unit #206 San_Juan 32.8 Unit #206 Address and Telephone No. Syz-Burint #206 Address and Telephone No. Type of SysBMISSION Type of Parish, State Basin Fruitland Coal It. Consey of Parish, State SysBMISSION Type of ACTION Notice of Initiat Advantagement Report Final Abadiousses Notice Report Final Abadiousses Notice The progressive Cavity pump (40-025) has been replaced with another pump (40-045). Details on the nethormhole configuration are as follows: 1. Progressive Cavity pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"). 1 - 4"sub & 1 polish rod. Rotor set down in stator @ 3322'. It. I hereby certifichast the progring is true by the set of the		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT S. Lass Despitation and Serial No. ST. 1973 M. Molitar, Allester of Links Plant Proposals to drill or to deepen or reentry to a different reservoir. Ilso _APPLICATION FOR PERMIT - Tor. such proposals S. M. Molitar, Allester or Links Plant S. M. M. Molitar, Allester or Links Plant S. M.	DEPARTMENT OF THE INTERIOR BURGET STATES Badget Burner No. 1026 Subarget Burner No. 1026 Subar	1 FORM APPROVED	Form 3160-5 UNI
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lise _APPLICATION FOR PERMIT — for such proposals. SUBMIT IN TRIPLICATE 1. Type of Well	BUREAU OF LAND MANAGEMENT SUMDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lisa "APPLICATION FOR PERMIT — for such proposals. SUBMIT IN TRIPLICATE Submit in TRIPLICATE 1. Type of Well Submit Other Submit in TRIPLICATE 2. Name of Operator Phillings Petroleum Company 3. Address and Telephone No. 5. See Printings No. 1. Address and Telephone No. 5. See Hiddway 64. NBU 3004, Farmington, NM 87401 5. See Strip Milling No. 5. See Strip Milling No. 1. Type of Well Company 3. Address and Telephone No. 5. See Strip Milling		1
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT - for such proposals To find the proposals	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PEPMIT -" for such proposals	Expires. Maich 31, 1993	· · · · · · · · · · · · · · · · · · ·
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lisa_APPLICATION FOR PERMIT = for such proposals 7. If Unit or CA. Agreement Designation 7. If Un	Do not use this form for proposals to diffill or to deepen or reentry to a different reservoir. Ise Application For proposals to diffill or to deepen or reentry to a different reservoir.		(),
Submit in proposals to drill of to deepen of reentry to a different reservoir.	Lisa - APPLICATION FOR PERMIT - ** for such proposals	WELLS	
SUBMIT IN TRIPLICATE 1. Type of Well	SUBMIT IN TRIPLICATE 1. Type of Well	entry to a different reservoir.	
Type of Well San Juan 32-8 Unit S. Well Name and No.	Type of Well San_Juan_32_8 Unit Such Petroleum Company S.J. 32_8 Unit #205 9. APT Well Name and No.	h. proposals	Use "APPLICATION FOR
2. Name of Operator 8. Well Name and No.	Dill Color Color Color Color	7. If Unit or CA, Agreement Designation	SUBMIT
2. Name of Operators Phillips Petroleum Company 3. Address and Elephone No. 5525 Highway 64. NBU 3004. Farmington, NM 87401 505-599-3454 4. Locator of Well (Peolage, Sec., T. R., M., or Survey Description) Unit 6, 2050 FNL & 1615 FEL Section 24. T31N, R6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Subsequent Report	2. Name of Operator Phillips Petroleum Company 3. Address and Episphose No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Design and Pool, or explorator Section 24, T31N, R8M 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandomment X Subsequent Report Principle Back Frield Abandomment Notice Abandomment Notice Abandomment Notice Abandomment Notice Acting Casing Coversion of the State of State	San Juan 32-8 Unit	
Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 4. Localistro Rivell (Postage, Sec., T., R., M., or Survey Description) Unit (G., 2050* FNL & 1615* FEL Section 24, T31N, RBM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Recompletion New Construction Non-Review First State 31 pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drill downs pertinent of this work. 13. Describe Proposed or Completed Operations (Charly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drill downs pertinent to this work. The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole confriguration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322*. 2. 2-3/8* tubing set @ 3342* with seating nipple set @ 3288*. 3. Rotor set with 132 rods (7/8*), 1 - 4* sub & 1 polish rod. Rotor set down in stators at 322*.	Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 4. Localistrok Well (Foolage, Sec., T. R. M., or Survey Description) Unit G. 2050' FNL & 1615' FEL Section 24, T31N, R8M CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent New Construction Non Rottine Friedling Casing Conversion to Injection Conversion to Recompletion Papers Conversion to Recompletion Papers The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the net downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3388'. 3. Rotor set with 132 rods (7/8"), 1 - 4" sub & 1 polish rod. Rotor set down in stators 3322'. (This space for Federal or Suc office use) Title Patsy Clugation Title Patsy Clugation Approved by Title Patsy Clugation JUL 2 19	8. Well Name and No.	Other Other
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area Unit (G,)2050' FNL & 1615' FEL Section 24, T31N, R6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Abandonment Abandonment Recompletion Plugging Back Now Routine Fracturing Water Shut-Off Centing Report Plugging Back Now Routine Fracturing Water Shut-Off None Routine Fracturing Water Shut-Off Now Routine Fracturing Now Routine	3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NN 87401 505-599-3454 10. Field and Pool, or exploratory Unit G, 2050' FNL & 1615' FEL Section 24, T31N, R8M 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Other Recompletion 14. Notice of Intent 15. Subsequent Report 16. Final Abandonment Notice 17. Final Abandonment Notice 18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The progressive Cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4" sub & 1 polish rod. Rotor set down in stator @ 3322'. 14. I hereby certification and proper proposed with another pump (40-045). Details on the new part of the proper proposed with another pump (40-045). 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use) 19. Describe Proposed or Foderal or Syle office use)	\$1.32.8 Uni+ #206	-
3. Address and Telephone No. 552E Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 4. Localstor Kvall (Foolage, Sec. T. R. M., or Survey Description) Unit G. 2050' FNL & 1615' FEL Section 24, T31N, RSM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Abandonment Notice Final Abandonment Notice Alexing Casing Conversion to Injection Dispose Mater (New Report meads of multiple completion on Well Completion do Recompletion on Well Completion do Recompletion on Well Completion of Recompletion and Institute of Starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent on this work. If well is directionally drill downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (778"). 1 - 4' sub & 1 polish rod. Rotor set down in stator @ 3322'. DILL GONO. DISTIG. 30 OIL GONO. DISTIG. 30 30-045-28251 10. Field and Pool, or exploratory Area San Juan. NM 11. County or Parish, State San Juan. NM 12. Check Appropriate Coal Transport Character Characte	3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 4. Locatestrotikuli (Frotage, Sec., T. R. M., or Survey Description) Unit G., 2050* FNL & 1615* FEL Section 24, T31N, RBW 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Subsequent Report Plugging Back Campa Replace PC Pump Objection Dispote Water Shad-Off Campa Replace PC Pump Dispote Water Shad-Off Completed Department of all matters and anomal pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well it direct give subsurface beauting and insensed and true vertical depths for all matters and anomal pertinent to date work. 1. Progressive Cavity Pump (40-025) has been replaced with another pump (40-045). Details on the net downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"). 1 - 4'sub & 1 polish rod. Rotor set down in stators 3322'. Title Patsy Clugston ACCEPTED FOR Chair space for Federal or Subsciences Title Patsy Clugston ACCEPTED FOR Date Title Patsy Clugston ACCEPTED FOR Date Title Patsy Clugston ACCEPTED FOR Date		
4. Localistro Rivel (Fronzeg, Sec., T., R., M., or Survey Description) Unit G., 2050 'FNL & 1615 'FEL Section 24, T31N, RSM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Notice of Intent Subsequent Report Final Abandonment Notice Abandonment Notice Abandonment Notice Abandonment Notice Abandonment Notice Abandonment Notice Casing Repair Now Construction Now	4. Localstrofe, Vall (Fronze, S.e., T., R., M. or Survey Description) Unit G. 2050 F.NL & 1615 FEL Section 24, 131N, RBW 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans New Construction New	30-045-28251	•
Basin Fruitland Coal Section 24, T31N, R8W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Unit 6, 2050' FNL & 1615' FEL Section 24, T31N, RBM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Abandonment Notice Final Abandonment Notice Altering Casing Altering Casing Conversion to Injection Dispose Water Check Report (New Report Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct give substurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the net downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8' tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"). 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. 14. I hereby certis and the bary regioning is type against the set of rederal or Substitute Units and the set of rederal or Substitute Units and Substit	FUE - E00 34E4	4 Location of Well (Footene Sec. T. R. M. or Survey De
Section 24, T31N, R8W TI. County of Parish, State San Juan. II. County of Parish, State San Juan. NM TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Abering Casing Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give submarface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in stators 3322'.	Section 24, T31N, R8W It. County or Parish, State San Juan, N		
San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans New Construction New Constru		
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	, , , , , , , , , , , , , , , , , , , ,	30001011 24, 13114, NOM
TYPE OF SUBMISSION Notice of Intent	TYPE OF SUBMISSION Notice of Intent		CUEOK ADDDODDIATE DOW
Notice of Intent Abandonment Change of Plans New Construction Conversion to Injection Dispose Water New Construction New Constructi	Notice of Intent Abandonment Change of Plans	VATURE OF NOTICE, REPORT, OR OTHER DATA	12. CHECK APPROPRIATE BOX(s
Subsequent Report Subsequent Report Recompletion Recompletion New Construction	X Subsequent Report Recompletion New Construction Non-Restriction New Construction Non-Restriction Conversion to Injection Dispose Water (Note: Report water of Instights completed Operations) Non-Restriction	TYPE OF ACTION	TYPE OF SUBMISSION
Recompletion New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection	Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Casing Casin	Abandonment	Notice of Intent
Subsequent Report	Subsequent Report	- Change of Flans	
Final Abandonment Notice Gaing Repair Casing Casing Dispose Water Conversion to Injection Dispose Water Note: Replace PC Pump Dispose Water Note: Report realists of multiple competition on Well Completion of Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled the progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled the progressive cavity pump (40-045). Details on the new downhole configuration are as follows: Progressive Cavity Pump (stator) set with the top @ 3322'. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. Describe Proposed or Completion Report and Its form. Proposed work. If well is directionally drilled transfers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled transfers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled transfers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled transfers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled transfers and zones pertinent dates, including estimated date of starting any proposed work. If well is	Casing Repair Altering Casing Other Replace PC Pump Dispose Water Conversion to Injection Dispose Water Conversion to Injection Office: Replace PC Pump Dispose Water Conversion to Injection Dispose Water Conversion to Injection Office: Replace PC Pump Dispose Water Conversion to Injection Office: Replace PC P		X Subsequent Report
Altering Casing Other Replace PC Pump Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion deport and Log form.) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. DIFF. 3. DIFF. 3	Altering Casing Conversion to Injection Conversion to Injection		
Dispose Water (Now: Report results of multiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. ① [] [] [] [] [] [] [] [] [] [] [] [] []	Dispose Water (Noc: Replace PC Pump Choc: Report reader of multiple completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the ne downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. 14. Thereby certify that the typogoing is true and sorted. Title Patsy Clugston ACCEPTED FOR Date Patsy Clugston Title Patsy Clugston Date Patsy Date Date		Final Abandonment Notice
(Noc: Report results of multiple completion on Well) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. 1. Progressive Cavity Pump (stator) set with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'.	(Noc: Report results of multiple comparisons) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the net downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in stator @ 3322'. 14. Lhereby certity that the typogoing is true and percentage of the part of t		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"). 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. DIL 3 0 1999 OLL GONO DIVO	3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the net downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in stator @ 3322'. 14. I hereby certify that the pregoing is the application of the part of th		
The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the new downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator 3322'. DIL 3 0 1999 OIL GOMo DIV.	The progressive cavity pump (40-025) has been replaced with another pump (40-045). Details on the ne downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. In the state of the season of t	Completion or Recompletion Report and Log form.)	3. Describe Proposed or Completed Operations (Clearly state all
downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. DEFENDENT DEFENDEN	downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. JUL 3 0 1999 2: 50 2: 50 2: 50 3	nd zones pertinent to this work.)*	give subsurface locations and measured and true verti
downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. DEFENDENT DEFENDEN	downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. JUL 3 0 1999 2: 50 2: 50 3: 50 3: 50 5		
downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. DEFENDENT DEFENDEN	downhole configuration are as follows: 1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'. JUL 3 0 1999 2: 50 2: 50 3: 50 3: 50 5	acod with another nume (40 04E). Details on the new	The progressive cavity numb (40.02)
1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator @ 3322'.	1. Progressive Cavity Pump (stator) set with the top @ 3322'. 2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stato per 3322'. DIL GON. DIV. DIST. 3 14. I hereby certify that the spregoing is true and office Signed Title Patsy Clugston ACCEPTED FOR Date Title Patroved by Title Patroved by Title	aced with another pullp (40-045). Details on the new	downhole configuration are as follow
2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in statogra 3322'. DECEMBER DIVIS DIVIS DIVIS DIST. 3	2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in stator @ 3322'. JUL 3 0 1999		Towns to some gar action are as for to
2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in statogra 3322'. DECEMBER DIVIS DIVIS DIVIS DIST. 3	2. 2-3/8" tubing set @ 3342' with seating nipple set @ 3288'. 3. Rotor set with 132 rods (7/8"), 1 - 4' sub & 1 polish rod. Rotor set down in stator @ 3322'. JUL 3 0 1999	op @ 3322'.	1. Progressive Cavity Pump (stator)
3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stators 332.	3. Rotor set with 132 rods (7/8"), 1 - 4'sub & 1 polish rod. Rotor set down in stator a 3322. JUL 3 0 1999	et @ 3288'.	2. 2-3/8" tubing set @ 3342' with s
OF THE PROPERTY OF THE PROPERT	14. I hereby certify that the gregoing is true and effect Signed Title Patsy Cluqston Title Patsy Cluqston Title Patsy Cluqston Patsy Cluqston Date Date Date Date	olish rod. Rotor set down in statop @ 3322'.	3. Rotor set with 132 rods (7/8"),
	JUL 3 0 1999 14. I hereby certify that the gregoing is true and offect Signed Title Patsy Clugston Title Patsy Clugston Title Patsy 2 19		
OIL CON. DIV. 8	JUL 3 0 1999 14. I hereby certify that the gregoing is true and correct Signed Title Patsy Clugston ACCEPTED FOR Date Title Approved by Title Date		
©[]L G@N. D]V. ₹ 5	III JUL 3 0 1999 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
©[]L G@N. D]V. ₹ 5	III JUL 3 0 1999 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
©[]L G@N. D]V. ₹ 5	III JUL 3 0 1999 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
0[[L CON. DIV. \(\bar{\cond} \)	14. I hereby certify that the Gregoing is true and office Signed		
	14. I hereby certify that the gregoing is true and office Signed	-z o	
DIST. 3	14. I hereby certify that the gregoing is true and correct Signed (This space for Federal or State office use) Approved by Title Date Diffic 3 ACCEPTED FOR Date Date		
	14. I hereby certify that the gregoing is true and office Signed Title Patsy Clugston ACCEPTED FOR Date Title Patsy Clugston Title Patsy Clugston Title Patsy Clugston Date		
14 I hereby certifolithat the foregoing is took and address.	Signed	<u> </u>	14. I hereby certify that the breeging is to be an allest
Signed Tolks - Cluster Patry Cluston ACCEP ENGEOR RECO	(This space for Federal or State office use) Approved by Title Date	Patsy Clugston ACCEPTED FOR RECOR	#211 1010
(This proce for Federal or Streen office was)	Approved by Title Date	Date	
, III 2 / 1990	Title Date	JUL 2 8 1999	• • • • • • • • • • • • • • • • • • • •
Approved by Title Date	Conditions of approval, if any:		
FARMINGTON JELD OFFICE	FARMINGTON HELL		Conditions of approval, if any:
GPT 1999	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frauduler	PARIAMOTOM ELD UFFINE	Conditions of approval, if any: