

DISTRICT II
P.O. Drawer DD, Arama, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Meridian Oil Inc.

Well API No.
30-045-28252

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nordhaus	Well No. 716	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078508A
Location Unit Letter <u>H</u> : <u>1810</u> Feet From The <u>North</u> Line and <u>1240</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>31N</u> Range <u>9W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>13</u> Twp. <u>31</u> Rge. <u>9</u> Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		☒	☒					
Date Spudded 11-30-90	Date Compl. Ready to Prod. 3-16-91		Total Depth 2921'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6071' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2670'		Tubing Depth 2908'			
Performances 2670-2840', 2880-2919' (predrilled liner)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		214'		190 cu. ft.			
8 3/4"	7"		2690'		950 cu. ft.			
6 1/4"	5 1/2"		2921'		did not cmt			
	2 3/8"		2908'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or better) **APPROVED**
Date First New Oil Run To Tank _____ Date of Test JAN 15 1991 Producing Method (Flow, pump, gas lift, etc.) FL
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size APR 05 1991
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) SI 652	Casing Pressure (Shut-in) SI 1452	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield
Peggy Bradfield Reg. Affairs
Printed Name Title
4-3-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 15 1991
By Original Signed by FRANK T. CHAVEZ
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.