

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well X other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

2490' FSL, 1140' FML
Section 7, T31N, R6W

5. Lease Designation & Serial #

SF078988

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 400R

9. API Well No.:

30-045-28271

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-07-90 Spud 12-1/4" surface hole at 5:30 p.m., 11-06-90,
11-08-90 Drill surface hole to 335'. Run 8 jts (317.21') 9-5/8" 36# J-55
USS casing, set at 330.21'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂
and 1/4 #/sk flocele. Displace with 22 Bbls water. Good circulation
throughout. Circulate 25 Bbls cement to surface. Plug down at 11:45 a.m.,
11-07-90. Wait 4 hours to cut casing and weld on bradenhead. Nipple up
BOPs. Pressure test.
11-11-90 Drill to TD of 3190'.
11-12-90 Run 74 jts (3176.03), 7" casing 23# K55 8-RD, set at 3190' w/float
at 3152'. Cement with 440 sx. (800 cf) 65/35 Class G Poz and 6% D20 Gel and
0.6% D112 Flac and 1/4# SK D29. Tail w/125 sx. (148 cf) Class G and 2% CaCl₂
and 1/4# SK D29, pumped 20/Bbl CW-7 ahead. Circulated 20 Bbls cement to
surface. Plug down 1:30 p.m. 11-11-90.

14. I hereby certify that the foregoing is true and correct.

Signed: ROY W. WILLIAMS

ROY W. WILLIAMS

Title: ADMINISTRATIVE MANAGER

Date: 11/28/90

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.