

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SI MAY -2 1991  
SF-078996  
PHILIPPS  
FARMINGTON, N.M.

5. Lease Designation and Serial No.  
SF-078996

6. If Indian, Allottee or Tribe Name  
FARMINGTON, N.M.

7. If Unit or CA, Agreement Designation  
San Juan 32-7 Unit

8. Well Name and No.  
221

9. API Well No.  
30-045-28273

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit H, 1773' FNL & 1035' FEL  
Sec. 8, T31N, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>5-1/2" Liner</u> <u>2-3/8" Tubing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-28-91  
Big A #22 ran 5-1/2", 23#, P110 liner and set @ 3237.28. Top of hanger @ 2983.80'.  
RU Petro Wireline and ran GR/CCL/CNL. Perf'd w/4 spf w/.75" diam. from 3126' - 3234'.  
Total 288 holes. RD Petro Wireline and ran 2-3/8", 2.7#, J-55 tubing and set @ 3225.10'.  
ND BOP's. NU WH. Pressure test to 3000 psi - okay. RD and released rig @ 2000 hrs on  
4-29-91.

ACCEPTED FOR RECORD  
MAY 1 1991  
OIL CON. DIV.  
DIST. 8  
BY [Signature]

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Drilling Supervisor Date May 1, 1991  
R. A. Allen

(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: