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DISTRICT II P.O. Drawer D.D. Aricela, NM 88210

Energy, Minerals and Natural esources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8"504-2088

DISTR' IT III 1000 K 3 Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM C	OMPANY						Well A	-045-282	273		
&dress						· 					
300 W. ARRINGTON, SU	JITE 200), FAR	MINGTO	ON, NM					EW	EIN	
eason(s) for Filing (Check proper box)					Oth	e (Please exple	in)				
ew Well		Chapt is	Transport	er of:				<u> </u>	x 1001	100	
ecompletion	Oil		Dry Cus	L				MAY	7 1991		
hange in Operator	Casinghese	4 Cas 🔲	Coodeam	· 🗀					~~.		
thenes of operator give name								9 10 -		₩ .	
address of previous operator	ANDIR	A CP							ST 3		
DESCRIPTION OF WELL	AUTO DEA	Wash	I Bred Mar	- Inchidi	ng Formation		7:4-	(Lesse	1	esse Na	
SAN JUAN 32-7 UNIT	ĺ	221			TLAND CO	DAT.	3000	Pederal of Bee	1	78996	
		221	1 21.0 1.						1 31-0	70990	
ecation H	1 -	773 '		,	North	10	35' •		Foot	_	
Unit Letter	_ :	, , ,	. Feet Pros	a The	North Lin	and	<u> </u>	t From The	East	Line	
Sarrian 8 Townshi	91N		Rusgo	7W	N.T	APM,	San J	uan		County	
Section O Townshi	<u> </u>		NAME OF TAXABLE PARTY.			urm,	Jan J	uan			
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conden	rate C	<u></u>	Address (Giv	address to wh	ich approved	copy of this for	m is to be se	rt)	
NONE	ليسا		L		1						
home of Authorized Transporter of Casing	ghead Gas		or Dry O	- (X)	Address (Giv	address to wh	ich approved	copy of this for	m is to be se	rd)	
WILLIAMS FIELD SERVI		PANY			4	58900					
well moduces oil or liquids,		Sec	Twy	Rga	ls gas actually			ATTN:			
re location of tanks.	<u>ii</u>		<u> </u>	İ			i_				
this production is commingled with that	from any oth	er lease or	pool, give	comming	ing order sum	×6.					
COMPLETION DATA					·		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			Thirt is	
Designate Type of Completion	- (X)	Oi Well		us Well X	New Well	Workover	Doepea	Plug Back	jame Ret∀	Diff Res'v	
ate Spudded	Date Comp	ol. Ready W	Prod.		Total Depth	L	<u> </u>	PATA.			
12-8-90	Perf'd					3240 '			237'	l	
evations (DF, NCB, RT, GR, etc.)					Top Oil/Ges Pay			Tubing Depth			
652 3' GL	1	Name of Producing Formation				3126'			<u> 3104.56'</u> 322 <i>5</i>		
eforations	1.1444	Fruitland				3120			Depth Casing Shoe		
3126' - 3234'											
3120 323 .	T	UBING	CASTN	GAND	CEMENTI	VG RECOR	D				
HOLE SIZE			UBING SI		1	DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8'				 	287'				irc 90 Sx	
8-3/4"	7" 23:	#.J-55	<u></u>		 	3104.56	1			Poz,150 Sx	
6-1/4"	5-1/2		, P11	<u></u>	 	3237, 28			c 158 S		
0-1/4	$\frac{3-1/2}{2-3/8}$		7#. J-		<u> </u>	3225.10		<u></u>	<u> </u>		
TEST DATA AND REQUES	7 2	***	7-2-2			<u> </u>					
	ST FOR A	LLLUW.	ABLE -								
	ST FOR A	LLLUW. Kal ralume	ABLE of load oi	l and must	be equal to or	exected top alle	owable for ski	depth or be f	w full 24 hou	es.)	
IL WELL (Test must be after n	ST FOR A	tal valume	ABLE of load oi	l and must		exceed top ellow, pu			≠ full 24 hou	a2)	
IL WELL (Test must be after n	ST FOR A	tal valume	ABLE of load oi	I and must	Producing M	chod (Flow, p.		ec.)	or full 24 hou	m)	
ML WELL (Test must be after in the First New Oil Run To Tank	ST FOR A	stal volume st	ABLE of load oi	l and must		chod (Flow, p.			er full 24 ha	97.)	
OIL WELL (Test must be after in Date First New Oil Run To Tank	ST FOR A recovery of to Date of Tes Tubing Pre	stal volume st	ABLE of load oi	i and must	Producing M Casing Press	chod (Flow, p.		Choka Siza	or full 24 hos	es)	
AL WELL (Test must be after in bute First New Oil Run To Tank ength of Test	ST FOR A recovery of to Date of Tes	stal volume st	ABLE of lood oi	il and musi	Producing M	chod (Flow, p.		ec.)	≠ full 24 ho	er.)	
AL WELL (Test must be after in bute First New Oil Run To Tank ength of Test	ST FOR A recovery of to Date of Tes Tubing Pre	stal volume st	ABLE of load oi	d and mun	Producing M Casing Press	chod (Flow, p.		Choka Siza	or full 24 hou	ers.)	
NL WELL (Test must be after in Date First New Oil Run To Tank	ST FOR A recovery of to Date of Tes Tubing Pre	stal volume st	ABLE of load oi	il and mun	Producing M Casing Press	chod (Flow, p.		Choke Size		ers.)	
AL WELL (Test must be after in bute First New Oil Run To Tank ength of Test extend frod During Test	ST FOR A recovery of to Date of Tes Tubing Pre	stal volume	ABLE of load oi	and mun	Producing M Casing Press	chod (Flow, p.		Choka Siza		vr.)	
AL WELL (Test must be after in bute First New Oil Run To Tank ength of Test end Prod. During Test	ST FOR A recovery of son Date of Tes Tubing Pro-	stal volume	of load oi	i and mun	Producing M Casing Press Water - Bbla Bbla Creden 366/	ethod (Flow, pa		Choke Size		(F)	
IL WELL (Test must be after in bits First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Frod. Test - MCF/D 1647	ST FOR A recovery of son Date of Tes Tubing Pro-	sal volume	of load oi	and mun	Producing M Casing Press Water - Bbla Bbla Creden 366/	ethod (Flow, pa		Choke Size		(7)	
IL WELL (Test must be after in the First New Oil Run To Tank ength of Test charl Frod. During Test CAS WELL charl Frod. Test - MCF/D 1647 sting Method (pitot, back pr.)	ST FOR A recovery of to Date of Tes Tubing Pro Oil - Bbls.	sal volume	of load oi	i end must	Producing M Casing Press Water - Bbla Bbla Creden 366/	ethod (Flow, pa		Choke Size Gas- MCF Gravity of C		(2)	
IL WELL (Test must be after in the First New Oil Run To Tank ength of Test chall Frod During Test	Tubing Pres Length of Tubing Pres Tubing P	Test 1 hr.	of load oi		Producing M Casing Press Water - Bbla Bbla Cicides 366/ Casing Press	ethod (Flow, pa	ersp, gas lift, e	Gas-MCF Gravity of C	Condensate		
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Pitot Cle First New Oil Run To Tank Count Fred New Oil Run To Tank Count Fred During Test Cas WELL Count Fred Test - MCF/D 1647 cetting Method (pitot, back pr.) Pitot CL OPERATOR CERTIFIC	Tubing Pre CATE OF Interiors of the that the infor	Test 1 hr. comme (Shu 0 Comme comme (Shu	of load oi	CE	Producing M Casing Press Water - Bbla Bbla Creden 366/ Casing Press	ethod (Flow, pure line) Wtr In (Shut-in) 1350	erep, gas lift, e	Gas- MCF Gravity of C Choke Size 2" ATION	condensate DIVISIO		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.