Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	Expires:	March	31, 19	93
Lease	Designat	ion and	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE	BUREAU OF	BUREAU OF LAND MANAGEMENT			
Do not use this form for proposals to drill or to deapen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well Out Stand Ober Submit IN TRIPLICATE Type of Well Out Stand Ober Submit IN TRIPLICATE San Juan 32–8 Unit E Will Name and No. 1 Address are Tritisphore No. 30.0 W. Arrington, Suite 200, Farmington, NM 87401 In Councy of Purish, Sheet Unit K. 1718' Fish 6 1470' FML Sec. 3 , BI N, R.8 W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Type of Well San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Type of Well Subsequent Report Final Abandonness Notice Abandonness Recompletion Notice of Insea Subsequent Report Final Abandonness Notice Ober Despose West Subscription Desposed of Completed Operations (Carefy and all pertitions details, and give pertitions date of surface and process of subscriptions or Bandon Supplement Report Desposed of Completed Operations (Carefy and all pertitions details), and give pertitions of details or details or descriptions or Bandon Supplement Report Desposed of Completed Operations (Carefy and all pertitions details), and give pertitions of details or deta					
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San Juan 32-8 Unit Type of Well Set Company San Juan 32-8 Unit San Juan 32-8 Unit	Use "APPLICATION FO	<u> </u>			
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Specific Proposed of Company 1. Well Name and No. 240	300///		San Tuan 32-8 Unit		
Name of Operators Phillips Petroleum Company 9 APF Wall No. 30-045-28274 10 Fedd and Food, resiphentery Arm 10 Fedd and Food, resiphentery Arm 30-045-28274 10 Fedd and Food, resiphentery Arm 30-045-28274 10 Fedd and Food, resiphentery Arm 11 Fedd and Food, resiphentery Arm 10 Fedd and Food, resiphentery Arm 11 Fedd a					
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TYPE OF SUBMISSION Notice of Interest			<u> </u>		
TYPE OF SUBMISSION Notice of Interest	OUECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
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Subsoquent Report	_ notes of them	Recompletion			
Final Abandonment Notice	Subsequent Report	Plugging Beck			
Dispose Water (Note: Report residue of makinghic competition on Well- give substrating to Completed Operations (Clearly make all pertinent details, and give pertinent dates, including estimated date of starting may proposed work. If well is directionally drilled give substrating to locations and measured and was vertical depths for all markers and zones pertinent to this work.)* 10-5-90 MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 1:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 283'. RU Howco and cemented w/250 Sx C1 "G" cement w/3% CaC12 and 1/4# Flocele/Sk. Circ. 114 Sx cement. Displace plug with 18 Bbls water. Did not bump plug. Float held okay. WOC 8.5 hours. NU BOP and pressure tested to 1000 psi - okay. 14. 1 hereby certify flui the forgoing is true and correct to the support of the proposed o	_ •				
(Note: Report results of multiple completions or Well in Green proposed or Completed Operations (Chearly state all pertinent details, and give pertinent dates, including extinated date of starting any proposed work. If well in directionally drilled give subsurface locations and measured and we vertical depths for all markers and tones pertinent to this work.) 10-5-90 MTRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 1:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 283'. RU Howco and cemented w/250 Sx Cl "G" cement w/3% CaCl2 and 1/4# Flocele/Sk. Circ. 114 Sx cement. Displace plug with 18 Bbls water. Did not bump plug. Float held okay. WOC 8.5 hours. NU BOP and pressure tested to 1000 psi - okay. 14.1 hereby certify flug the forgeting is true and content. Signed R ARTIPH Title Drilling Supervisor Date Title Drilling Supervisor Date Approved by Conditions of approved, if any: ACCEPTED FOR RECORD	Final Abandonment Notice				
3. Describe Proposed or Completed Operations (Clearly same all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and new vertical depths for all markers and soces pertinent to this work.)* 10-5-90 MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 1:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 283'. RU Howco and cemented w/250 Sx Cl "G" cement w/3% CaCl2 and 1/4# Flocele/Sk. Circ. 114 Sx cement. Displace plug with 18 Bbls water. Did not bump plug. Float held okay. WOC 8.5 hours. NU BOP and pressure tested to 1000 psi - okay. 14. I hereby certify fluglite forceoing is true and coment Signed Title Drilling Supervisor Date Title Approved by Conditions of approval, if any: ACCEPTED FOR RECORD		U Other	(Note: Report results of multiple completion on Well		
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Signed R A ATTIFUT Title DTTTTING SUPETVISOT Date	MIRU Aztec Well Service Rig N K-55, ST&C casing set @ 283'.	RU Howco and cemented W/230 Sk Cl G 4 Sx cement. Displace plug with 18 Bb FOC 8.5 hours. NU BOP and pressure tes	Is water. Did not ted to 1000 psi - okay.		
Approved by	Signed B ATTYPE		Desc 10-12-90		
	Approved by Conditions of approval, if any:		CEPTED FOR RECORD		