

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 K, Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-045-28274
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-8 UNIT	Well No. 240	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Foreign	Lease No. SF-079029
Location Unit Letter <u>K</u> : <u>1718</u> Feet From The <u>South</u> Line and <u>1470</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>31N</u> Range <u>8W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-5-90	Date Compl. Ready to Prod. Perf'd 7-23-91	Total Depth 3584'		P.B.T.D. 3583'				
Elevations (DF, RKB, RT, GR, etc.) 6714'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3408'		Tubing Depth 3553'				
Performances 3408'-3583'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	283'	250 Sx C1 G, Circ 114 Sx
8-3/4"	7", 23#, J-55	3369'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	4-1/2", 11.6#	3584'	C1 B, Circ 275 Sx
	2-3/8", 4.7#	3553'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the well)		RECEIVED AUG 07 1991 OIL CON. DIV. DIST. 3
Date First New Oil Run To Tank	Date of Test	
Length of Test	Tubing Pressure	
Actual Prod. During Test	Oil - Bbls.	
Producing Method (Flow, pump, gas lift)		
Casing Pressure		
Water - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D 2572	Length of Test 1 hr.	Bbls. Condensate/MCF 720/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1440	Casing Pressure (Shut-in) 1440	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred Drilling Supervisor
Printed Name R.A. Allred Title
Date 8-5-91 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

Date Approved SEP 30 1991
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.