

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-079029

6. HUNDRIAN; SELLER'S OR TRUST NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.

241

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T31N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CONTR. ☐ Other ☐

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

5525 Hwy 64, NBU 3004, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 1076' FNL & 1012' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-045-28275

DATE ISSUED

9-24-90

15. DATE SPUDDED

10-9-90

16. DATE T.D. REACHED

6-3-91

17. DATE COMPL. (Ready to prod.)

Perf'd 6-13-91

18. ELEVATIONS (OF, RKB, BT, GR, ETC.)*

6709'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3579'

21. PLUG, BACK T.D., MD & TVD

3579'

22. IF MULTIPLE COMPL., NAME (MD AND TVD)

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3394' - 3576' Fruitland

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

OIL CON. DIV.

27. WAS WELL CORED

NO

28. CASING RECORD (List all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	327'	12-1/4"	250 Sx Cl G, Circ 97 Sx	
7"	23#, J-55	3366'	8-3/4"	500 Sx 65/35 Poz, 150 Sx Cl G, Circ 144 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	3277'	3579'	none	
23# P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3572'	none

31. PREPARATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3560'-3576'; 3476'-3500'; 3394'-3424'

Total of 280 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-13-91	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 190	SI 1500	→	-	1981	480		

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

TITLE

Drilling Supervisor

DATE

6-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JUL 22 1991
FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2250'	2375'	Sandstone			
Kirtland	2375'	3245'	Sandstone & Shale			
Fruitland	3245'	3390'	Sandstone & Shale & Coal			
Fruitland Coal	3390'	3574'	Shale & Coal			
Pictured Cliffs	3583'		Sandstone			