

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079047

6. If Indian, Alliance or Tribe Name

7. If Unit or CA Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

243

9. API Well No.

30-045-28276

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 983' FSL & 1145' FWL
Sec. 11, T31N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other As Per NTL-FRA-90-1
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

RECEIVED
NOV 20 1990
OIL CON. DIV
DIST. ?

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 10-17-90 Time Started: 2400 Time Completed: 0830
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3315 Ft.
Turbo Centralizers at 2464', 2420', 2375'
Spring Type Centralizers at 3292', 3231', 3151', 3069', 2981'
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 SX 65/35 Poz, 12% Gel, 1/4# Flocele/Sk, 11.7 ppg @ 2.3 ft³/Sx yield

Mid Slurry -----

Tail Slurry 150 SX Class G, 1/4# Flocele/Sk, 15.8 ppg @ 1.15 ft³/Sk yield

Displaced Plug with 127 Bbls Fresh Water.

Volume Cement Circulated 139 ~~HWK~~/Sacks

Average Pressure 590 PSI, Average Rate 6 BPM, Bumped Plug with 1580 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred

Title

R. A. Allred

Drilling Supervisor

Date

10-25-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

OCT 31 1990

NMOC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

*See Instruction on Reverse Side