

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit M, 983' FSL & 1145' FWL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-045-28276 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-079046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.
243

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T31N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 10-13-90 16. DATE T.D. REACHED 10-17-91 17. DATE COMPL. (Ready to prod.) Perf'd 10-29-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6626' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3508' 21. PLUG, BACK T.D., MD & TVD 3508' 22. IF MULTIPLE COMPLEMENTS, LIST INTERVALS DRILLED BY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3368'-3506' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL OIL CON. DIV. 27. WAS WELL CORRED NO

28. CASING RECORD (Record all casings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	278'	12-1/4"	250 Sx C1 G, Circ 90 Sx	
7"	23#, J-55	3315'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 139 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3235'	3507'	None		2-3/8"	3485'	None
23#, P110					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4spf (.75" diam)
3468'-3506'; 3396'-3422'; 3368'-3388'
Total 84 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-25-91 HOURS TESTED 1 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD ——— OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. SI 400 CASING PRESSURE SI 1500 CALCULATED 24-HOUR RATE ——— OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 400 SI 1500 ——— 2252 312 ———

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Allred TITLE Drilling Supervisor DATE 12-16-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
DEC 1 1961
OIL CONT. DIV.
DIST. 2

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2315'	2410'	Sandstone			
Kirtland	2410'	3230'	Shale & Sandstone			
Fruitland	3230'	3312'	Shale & Sandstone & Coal			
Fruitland Coal	3312'	3506'	Shale & Coal			
Pictured Cliffs	3540'		Sandstone			

2315 2410 3230 3312 3506 3540