

Form 3160-5  
(November 1983)  
(Formerly 9-331)

5 BLM 1 File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE/DESIGNATION AND SERIAL NO.

NM-4465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mayre

9. WELL NO.

90

10. FIELD AND POOL, OR WILDCAT

Twin Mounds PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T30N, R14W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

805' FSL & 1490' FWL

14. PERMIT NO.

API# 30-045-28291

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5325' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., casing & cement

(Note: Report results of multiple completion on Well  
Completion or Recore Completion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 760' reached on 12-11-90. T.I.H. with 6-1/4" bit & pipe. Circulate and condition hole for logs. Laid down drill pipe and drill collars. Ran IES & CDL logs. Nipple down BOP. T.I.H. with 22 jts. 4-1/2", 11.6#, J-55 casing landed at 748', FC at 722'. Pump 20 bbls water. Cement with 80 sx class "B" neat (94 cu.ft. slurry). Displace with 12 bbls water. Plug down 4:30 P.M. Maximum cementing pressure 550#. Had good circulation throughout job. Circulate 1/2 bbl cement.

RECEIVED

JAN 13 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 14 1991

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side