Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Budget Bureau	No.	1004-0133
Expires: Me	rcp	31, 1993
	-	Oralel No.

THE MANIAGE

		CAP. 100. 1111			
5.	Lease	Designation	and	Serial	No.
		AAGE			

SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND NET Office of reentry to a different reservoir.	

NM 4465 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to dril Use "APPLICATION FOR	l or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
I. Type of Well Oil Sas Gas Other 2. Name of Operator Dugan Production Corp.		8. Well Name and No. Mayre 90 9. API Well No. 30-045-28291
3. Address and Telephone No. P.O. Box 420, Farmington, 4. Location of Well (Footage, Sec., T., R., M., or Survey De	NM 87499 (505) 325-1821	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
805' FSL - 1490' FWL Sec. 31, T30N, R14W, NMPM	s) TO INDICATE NATURE OF NOTICE, REPOR	San Juan, NM
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction Non-Routine Fracturing
X Subsequent Report	Plugging Back Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Final Abendonment Notice	Other Acreage Dedication	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertically state and true vertically	Ill pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally druled

This well is being even please find a plat (N	aluated in the Basin Fruitla MOCD Form C-102) reflecting	
	RECEIVE MAY2 8 1993	RECEIVED BLM 93 MAY 20 PM I2: 070 FARMINGTON,
	OIL CON. DIV	2: 00 V, NM
_	DIST. 3	
14. I hereby certify that the foregoing is true and correct Signed	Tide Vice-President	Date 5/19/93
(This space for Federal or State/office use)	Tide	Date
Conditions of approval, it any:		Gla Griffigu or fraudulent statements
Title 18 U.S.C. Section 1001, makes it a crime for any person kn	lowingly and willfully to make to any department or agency of the	United States any faise, fictions of fisher of 1903
or representations as to any matter within its jurisdiction.	assa Instruction on Reverse Side	
	TOAS INSTRICTION ON HEVELDE CILL	

*See Instruction on Reverse Side NMOCD

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

660

990

1320

1650

1980 2310

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator 90 Mayre Dugan Production Corporation County Range Una Letter Section Township San Juan 14 West 30 North NMPM Actual Footage Location of Well: West 1490 805 South feet from the line line and feet from the Dedicated Acreage Pool Producing Formation Ground level Elev. 320 57 Basin Fruitland Coal 5325 Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my trappledge and belief Signapore Sherman E. Dugan Popicos Vice-President Company Dugan Production Corp. 5/18/93 31 SURVEYOR CERTIFICATION Section I hereby certify that the well location shown on this plat was plotted from field notes of Dugan Prod. actual surveys made by me or under my Ls.#NM-4465 supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 9, 1990 Signature & Scales Professional Surveyor RISEN MAY2 8 1993 OIL CON! DIV. 14904 \ DIST. B 805 PAN ONAL CEREN 500 1000 1500 2640 2000