

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

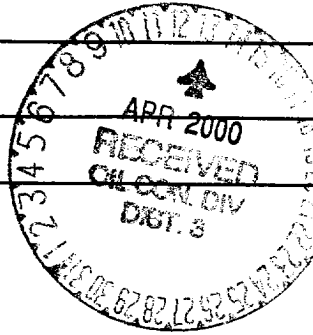
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>NM 4465</b>
2. Name of Operator <b>Dugan Production Corp.</b>		6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. <b>P.O. Box 420, Farmington, NM 87499 (505) 325-1821</b>		7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>805' FSL &amp; 1490' FWL (SESW) Unit N, Sec. 31, T30N, R14W, NMPM</b>		8. Well Name and No. <b>Mayre #90</b>
		9. API Well No. <b>30 045 28291</b>
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
		11. County or Parish, State <b>San Juan, NM</b>

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Continue testing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests an additional 90 day time period to continue testing this well. The well is producing 15 mcf/d with 5 bbls. of water per day. Continuing the test should result in increased gas flow. After this period, a decision will be made about the economic viability of the well.

200 APR 10 PM 1:08  
OIL MANAGEMENT, NM

14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Vice-president

Date

4/7/2000

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Team Lead, Petroleum Management

Date

APR 11 2000

Conditions of approval, if any: