

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28305

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-012641
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Blanco
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. WELL NO. 204
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Unit M, 1085' FSL & 1643' FWL At proposed prod. zone Unit M, 1085' FSL & 1643' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-31-N, R-8-W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1085' FSL	18. NO. OF ACRES IN LEASE 1280	17. NO. OF ACRES ASSIGNED TO THIS WELL 320 AC W/2 of Section
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1050' from #10	19. PROPOSED DEPTH 3090'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, ET, GR, etc.) This action is subject to technical and 6235' (GL Unprepared) procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4		22. APPROX. DATE WORK WILL START* Upon Approval
23. PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	250 sxs, Circ to Surface
8-3/4"	7"	23#, K-55	2867'	650 sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	2767'-3090'	*

*If the coal is cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.

holds legal title
or title to this land

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>[Signature]</u> TITLE <u>Supv. Regulatory Affairs</u> DATE <u>9/28/90</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>RECEIVED</u>	APPROVAL DATE <u>OCT 1 1990</u>
APPROVED BY <u>[Signature]</u> TITLE <u>AREA MANAGER</u>	

of 2

OIL CON. DIV./
DIST. 3

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89
RECEIVED
MAIL ROOM

OCT 29 PM 1:29

MINING AREA
SANTA FE, NEW MEXICO

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

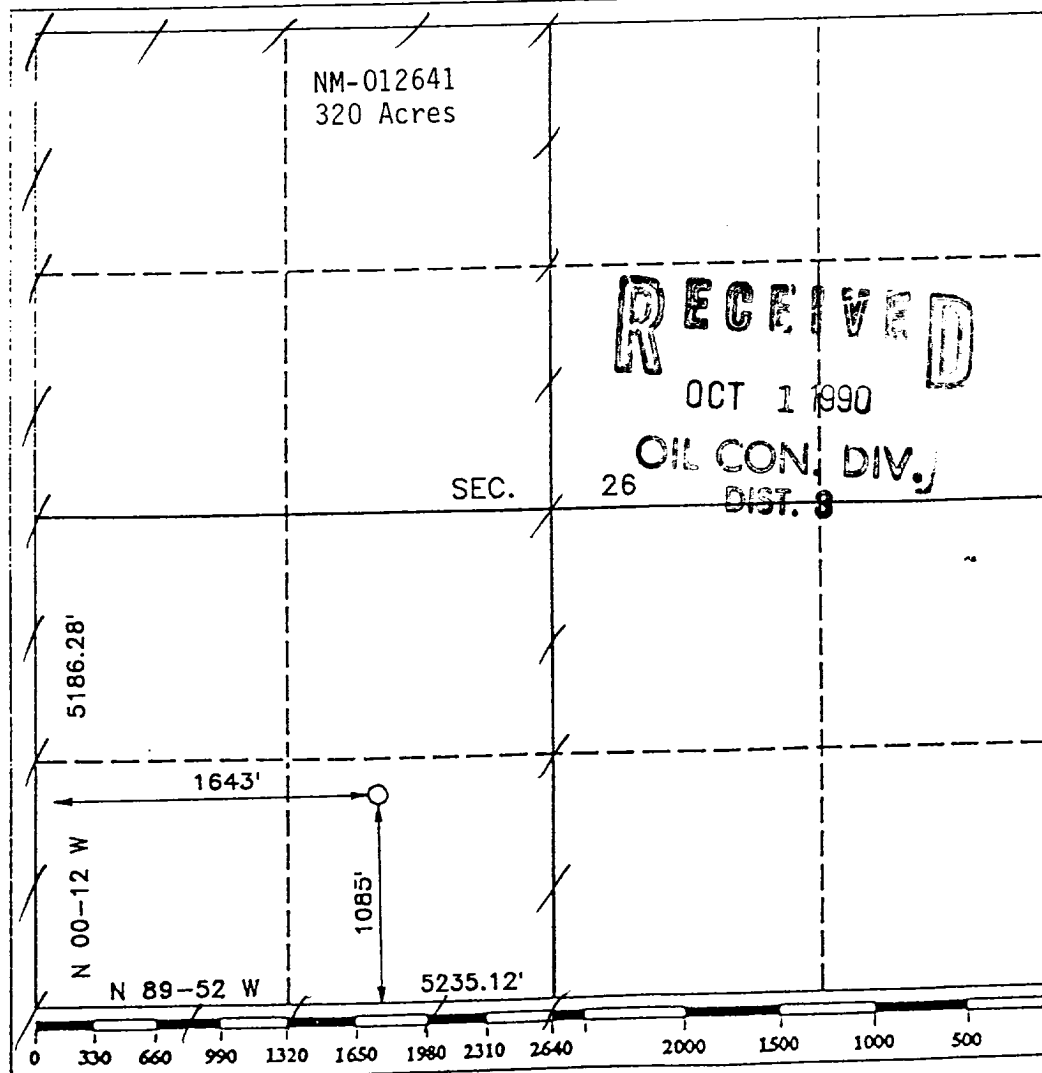
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease BLANCO		Well No. 204
Unit Letter N	Section 26	Township 1.31 N.	Range R.8 W.	County SAN JUAN COUNTY
Actual Footage Location of Well: 1085 feet from the SOUTH line and 1643 feet from the WEST line				
Ground level Elev. 6235	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. M. Sanders
Printed Name
L. M. Sanders
Position
Supv., Regulatory Affairs
Company
Phillips Petroleum Company
Date
6/28/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 19, 1990

Signature & Seal of Professional Surveyor
Howard Daggett
HOWARD DAGGETT
REGISTERED PROFESSIONAL LAND SURVEYOR
9879
Certificate No.
9679
Registered Professional Land Surveyor