

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit M. 1085' FSL & 1643' FWL  
Section 26, T31N, R8W

5. Lease Designation and Serial No.  
NM-012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Blanco Unit

8. Well Name and No.

Blanco #204

9. API Well No.  
30-045-28305

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Casing Integrity Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
MAR 26 1998  
OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true-vertical depths for all markers and zones pertinent to this work.)\*

3/6/98

MI RU. ND WH. NU BOP. PT BOP. Cleaned out coal fines in tubing and COOH. RIH w/11 jts of 2-7/8" tubing, then Baker 7" R-3 Packer and then the remaining 100 jts 2-7/8" 6.5# EUE 8rd tubing. Set EOT @ 3103' with "F" nipple @ 3068' and Packer set @ 2752'.

Mixed 1 drum (55 gal) of packer fluid in 90 bbls water & pumped down backside. PT annulus to 500 psi for 30 min. Held OK. ND BOP, NU WH. RD & MO.

RECEIVED  
BLM  
98 MAR 11 PM 1:16  
070 FARMINGTON, NM

DEC 01 2000

THIS APPROVAL EXPIRES

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

3-9-98

(This space for Federal or State office use)

Approved by

IS/ Dianne W. Spencer

Title

Date

MAR 24 1998

Conditions of approval, if any: