Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		DEPARTME	5. LEASE DESIGNATION AND REGIAL NO.					
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK 12. TYPE OF WARE NUMBER PLUG BACK SAME SAME	BUREAU OF LAND MANAGEMENT 30-045-01306						SF-079029	
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San Juan 32-8 Unit Sant San Juan 32-8 Unit Sant San Juan 32-8 Unit		RILL 🔯	DEEPEN		PLUG BA	ok □	7. UNIT AGREEMENT NAME 426	
Phillips Petroleum Company Phillips Petroleum Company Accesses of Practice 300 W. Arrington, Suite 200, Farmington, NM 87401 10249 10249 10249 10249 10249 10240								
Phillips Petroleum Company 3. Address of Visitors 4. Execution of Wall (Report Institute Coal and accordance with any Rich requirements) 4. Execution of Wall (Report Institute Coal and Coal Coal Coal Coal Coal Coal Coal Coal	WELL L	WELL X OTHER				LIB [8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 3.00 W. APTRINGTON, Suite 200, Farmington, NM 87401 4. CALLING OF WILL (Report location clearly and in accordance with any State requirements.) 4. CALLING OF WILL (Report location clearly and in accordance with any State requirements.) 4. A SUITE A. 895' FRL 8857' FEL 1 4. A PROPOSED SETTING PROPOSED. 5. C. 3, T-11-N, R-8-W 5. C. 3, T-11-N, R-18-W 5. C. C. 3, T-11-N, R-18-W 5.		h	/					
300 W. Arrington, Suite 200, Farmington, NM 87401 I. Accruse of Paul (Superl location dearly and in accordance with any Sints requirements.*) Unit A, 895' FNL & 857' FEL Al proposed prod. sons Unit A, 895' FNL & 857' FEL II. COUNTY OF PAUL SUPERLY Sec. 3, T-31-N, R-8-W II. COUNTY OF PAUL III. SEC. 3, T-31-N, R-8-W III. COUNTY OF PAUL III. SEC. 3, T-31-N, R								
A BESIN Fruitland Coal Ga At Number Unit A, 895' FNL & 857' FEL A proposed prefer sons Unit A, 895' FNL & 85	• • • • • • • • • • • • • • • • • • • •		200. Farmin	ator	n. NM 87401			
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13. DEPARTMENT FOR CONTROL LIABLE TO THE PROPERTY OF THE PROPE	(Also to nearest drig, unit line, if any) OD / PELL					320.5	7 AC E/2 of Section	
### APPROVAL BATE STATEMENT OF PROJECT OF STATE APPROVAL IT APPEARS TO STATE OF POSSESS	18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL DRILLING, COMPLETED.			ł				
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12-1/4" 8-3/4" 7" 23#, K-55 3355' 650 sxs, Circ to Surface 6-1/8" 5-1/2" 15.5# or 23# 3255'-3600' * *If the coal is cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 15.5#, *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated, a 5-1/2", 25%			PROPOSED CASD	NG AN	D CHENTING PROCE			
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NMOCD

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	දෙන දෙන නම් දෙන කිරීම සිට දෙන මේ. මේදීන දෙන සිට දුරුන සිට මේන්න
WELL LOCATION AND ACHEAGE DEDICATION	೬೫, ೫೬೫ ೯೬೩,00
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 All Distances must be from the outer boundaries of the section Operator PHILLIPS PETROLEUM Lease SAN JUAN 32—8 UNIT	249
Unit Letter A Section 3 Toweship T.31 N. Range R.8 W. NMPM SAI	N JUAN COUNTY
Actual Focuse Location of Well: NORTH line and 857 feet from the EAS	line Dedicated Acreage:
Ground level Elev. Producing Formation Pool Basin Fruitland Coal	320.57 Acres
the subject well by colored pencil or hachure marks on the plat below.	d royalty).
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by constitution of the second of the s	mmunitization,
unitization, force-pooling, etc.? \[\text{IX} \text{Yes} \text{No} \text{If answer is "yes" type of consolidation \text{Unitization} \] If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of lift answer is "no" list the owners and tract descriptions which have actually been consolidated.	
this form if neccessary.	ling, or otherwise)
OPERATOR WILL STREET OPERATOR	ATOR CERTIFICATION by certify that the information rein in true and complete to the
Tract 7 320.57 Acres	Manley
857' L. M. S Position	Sanders
W Company	Regulatory Affairs
	eyor CERTIFICATION
001 - 11930 SEC. 3	risks that the well location show
actual sun supervison, correct to	I was plotted from field notes to less made by me or under m and that the same is true an the best of my browledge as
belief. Date Surve	LY 27 NA 109 Q
Profession:	MARE OFFICE
Certificate	No.
	Registered Professions
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	Lend Surveyor