

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
NOV 20 1990

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 895' FNL & 857' FEL  
Sec. 3, T31N, R8W

5. Lease Designation and Serial No.

SF-079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

249

9. API Well No.

30-045-28306

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 10-22-90 Time Started: 0415 Time Completed: 0524  
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3394' Ft.  
Turbo Centralizers at 2494', 2450', 2406'.  
Spring Type Centralizers at 3374', 3310', 3227', 3138', 3049'.  
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 SX 65/35 Poz, 12% Gel, 1/4# Flocele/Sk, 11.7 ppg @ 2.3 ft<sup>3</sup>/Sx yield

Mid Slurry ----

Tail Slurry 150 SX Class G, 1/4# Flocele/Sk, 15.8 ppg @ 1.15 ft<sup>3</sup>/Sk yield.

Displaced Plug with 130 Bbls Fresh Water.

Volume Cement Circulated 158 Bbls/Sacks

Average Pressure 385 PSI, Average Rate 7 BPM, Bumped Plug with 1560 PSI.

14. I hereby certify that the foregoing is true and correct.

Signed

*R. A. Allred*

Title

R. A. Allred  
Drilling Supervisor

ACCEPTED FOR RECORD  
Date 10-25-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NOV 15 1990

Date

FARMINGTON RESOURCE AREA

BY

*[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side