

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO
SF-080133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 31-Fed-3	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87402		9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FSL & 1158' FWL SW/SW		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. API #30-045-28312		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6567' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T31N, R9W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Drilling Operations

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-90: MOL & RU.

10-17-90: Spudded well at 1645 hrs 10-17-90. Drilled surface hole to 230'. Ran 5 jts (206') 9-5/8", 36#, K-55, ST&C, USS smls set at 224'. Cemented w/ 140 sx (165 cu.ft.) of C1 "B", 2% CaCl₂, 1/4# cello-flake/sk.

10-18-90: Plug down at 0430 hrs 10-18-90. Circulated 8 bbls cement. WOC.

10-19-90: Drilling w/ water.

10-20-90: Drilling w/ water. TD'd well w/ mud. Circulated and conditioned hole.

10-21-90: LDDP & DC's. Ran 73 jts (3142') 7", 23#, K-55, LT&C, USS, smls csg. Set at 3156' KB. FC at 3112' KB. Cemented w/ 360 sx (745 cu.ft.) C1 "B" 65/35 poz w/ 12% gel and 1/4# cello-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# cello-flake/sk. Circulated 21 bbls cement. Plug down at 1400 hrs 10/21/90. ND BOP & set 70,000# on slips and made cut-off. Rig released at 1900 hrs 10/21/90. OFF REPORT UNTIL COMPLETION.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

11-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 29 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

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