UNITED STATES Submit in Duplicate\* Lease Designation & Serial #: Form 3160-4 DEPARTMENT OF THE INTERIOR SF-079003 (November 1983) BUREAU OF LAND MANAGEMENT (formerly 9-330) If Indian, Allottee/Tribe Name WELL COMPLETION OR RECOMPLETION AND LOG \* Unit Agreement Name: oil well \_\_\_\_ gas well X dry 1a. Type of Well: Northeast Blanco Unit b. Type of Completion: work over \_ deepen new well \_X\_\_ Farm or Lease Name: diff. resvr. other Northeast Blanco Unit plug back Blackwood & Nichols Co., A Limited Partnership Well No.: 2. Name of Operator: \_\_\_404R P.O. Box 1237, Durango, Colorado 81302-1237 3. Address of Operator: 10. Field and Pool, or Wildcat: 4. Location of Well: (Report location clearly, in accordance with any State requirements)\* Basin Fruitland Coal 11. Sec., T., M., or Block and 1741' FNL, 379' FWL At surface 2135' FSL, 917' FWL At top prod. interval reported below Survey or Area: Sec. 34, T31N, R7W At total depth Permit No.: 30-045-28320 12. County or Parish: 13. State: NM San Juan 15. Date Spudded: 16. Date TD Reached: 17. Date Compl. (ready to produce): 18. Elev. (DF, RKB, RT, GR, Etc)\* 19. Elev. Csghd. 6295' UG 63091 RKB 10-31-90 10-7-90 10-25-90 Cable Tools 22. If Mult. Comp.: 23. Intervals Rotary Tools 21. Plug Back TD, MD & TVD: 20. Total Depth, MD & TVD: Drilled By: 3753' MD/3182' TVD How Many\* N/A 3753' MD/3182' TVD 25. Was Directional Survey Made? 24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)\*: Fruitland Basin Coals, open hole completion from 3441' to 3753' MD Yes 27. Was Well Cored? 26. Type Electric and Other Logs Run: Mud Log CASING RECORD (Report all strings set in well) 28. Amount Pulled Cementing Record Hole Size Weight, LB/FT Depth Set (MD) Casing Size 501 cf of Class B 25 Bbls Circ. Cement 3011 12.25" 40.5# WC50 L-55 10.75" 1170 cf 65/35 Poz Mix 34411 9.875" 29.7# N-80 7.625" 40 Bbls Circ. Cement 149 cf Class B TUBING RECORD LINER RECORD Packer Set (MD) Screen (MD) Size Depth Set (MD) Sacks Cmt\* Bottom (MD) Size Top (MD) 36991 2.875" N/A N/A 37521 None 5.500" 3328 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. Perforation Record (Interval, size and number): Amount and Kind of Material Used Depth Interval (MD) 5.5" Uncemented Pre-perfed Liner - Open Hole 3441'-3753' Natural, stress relieved 3441' - 3753' 3490-37491 (MD) the coal zones. (8 HPF, 0.625) **PRODUCTION** 33 Well Status (shut-in): Production Method (Flowing, gas lift, pumping-size and type of pump): Shut-in Flowing during completion operation, mist gauge Waiting .. pipeline Gas-Oil Ratio Gas-MCF Water-Bbl Oil-Bbl Prod'n For Hours Tested: Choke Size: N/A N/A Test Period: 2" pitot 10-28-90 1 hr.

Date First Toduction: Date of Test: EPPPOPPRECORD vity-API Oil-Bbl 21,655 MCFD Calculated Casing Pressure: Flow. Tubing Press: 800 BWD N/A N/A 24 HR Rate: 1270 psig 200 psig JAHAT Highels ad By: 34. Dispostion of Gas (Sold, used for fuel, vented, etc): Vented FARMINGTON RESOURCE AREA 35. List of Attachments:

36. I hereby certify that the foregoing and attached information in complete and correct attached from all eveileble records Title: Administrative Manager Date: /2 Roy W. Williams

NEBU# 404R Fruitland Coal Zones:	-		COMMETERM			
Coal Zones:	<u>a</u>	BOTTOM	DESCRIPTION, CONTENTS, ETC			706
				NAME	949	TRUE
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		.2882		Top PC Tongue	3100	
	3011	3019•		Main PC	3180	
	3020	3052				
	3061	3064	Q			
	3065	3074				
	3075	3077•				
	30941	30961				
	3150	31581				
	3165'	3178				
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				FORM	FORM APPROVED	
	-			Expires A	Expires August 31, 1985	