

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Well Gas Well **X** Other
2. Name of Operator: **Devon Energy Production Co., L.P.**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
Direction Hole:
1741' FNL, 379' FWL Surface
2134' FSL, 917' FWL Bottomhole
Section 34, T31N, R7W

5. Lease Designation and Serial No.

SF 079003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #404R

9. API Well No.:

30-045-28320

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: **CBM Re-Cavitation**

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

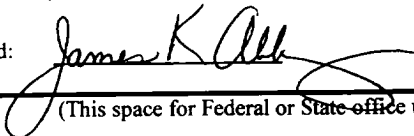
Re-cavitation operations commenced on 8-15-00 and ended on 9-25-00. The 5-1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2782' TVD. Bottom of liner bit shoe at 3109' TVD. 2-3/8", 4.7#, J-55 tubing set at 3097' TVD. The well was equipped with 3/4" rods and rod pump.

After running the 5 1/2" pre-drilled liner there were two unsuccessful attempts to pressure test the 7" casing using a mechanical and hydraulic type packer. In order to confirm that the 7" casing was damage two different types of casing inspection logs were run. The first run was a 60 Arm Caliper Magnetic Pipe Inspection Log that indicated no casing problems. The second log was a down hole video camera that indicated no visible signs of casing problems.

The directional character of the 7" wellbore made it difficult to properly set the packers. With this consideration and based on the results of the two casing inspection logs it was determined that the 7" casing had not been mechanically damaged during the workover activities.

14. I hereby certify that the foregoing is true and correct.

Signed:



James K Abbey

Title: Sr. Production Engineer

Date: 10/31/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD
BY 