

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other _____		8. FARM OR LEASE NAME	
3. NAME OF OPERATOR Phillips Petroleum Company		9. WELL NO. 244	
4. ADDRESS OF OPERATOR 5525 Hwy 64, NBU 3004, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Fruitland Coal	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G, 1573' FNL & 1660' FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T31N, R 8W	
14. PERMIT NO. 30-045-28321		12. COUNTY OR PARISH San Juan	
DATE ISSUED DEC 24 1991		13. STATE NM	
15. DATE SPUDDED 10-26-90		16. DATE T.D. REACHED 11-11-91	
17. DATE COMPL. (Ready to prod.) Perf'd 11-24-91		18. ELEVATIONS (DF, RKB, ST, GB, ETC.) 6583' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3452'	
21. PLUG BACK T.D., MD & TVD 3452'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3290'-3378' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	276'	12-1/4"
7"	23#, J-55	3285'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
250 Sx C1 G, Circ 90 Sx			
500 Sx 65/35 Poz, 150 Sx C1 G, Circ 140 Sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT
4-1/2"	3117'	3378'	None
11.6#			
30. TUBING RECORD		31. PREPARATION RECORD (Interval, size and number)	
SIZE	DEPTH SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2-3/8"	3363'	PACKER SET (MD)	
4.7#		None	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-23-91	HOURS TESTED 1	CHOKER SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS/OIL RATIO
FLOW, TUBING PRESS. SI 50	CASING PRESSURE SI 1400	CALCULATED 24-HOUR RATE ---	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
35. LIST OF ATTACHMENTS Waiting on Connection		TEST WITNESSED BY David W. ...	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2365'	2460'	Sandstone			
Kirtland	2460'	3225'	Sandstone & Shale			
Fruitland	3225'	3285'	Sandstone & Shale & Coal			
Fruitland Coal	3285'	3375' 3/4	Shale & Coal			
Pictured Cliffs	3405' 3/8		Sandstone			