

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well AM No. 30-045-28322
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Outgassed Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-8 UNIT	Well No. 245	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Res	Lease No. SF-079047
Location				
Unit Letter K	1306	Feet From The South	Line and 1669	Feet From The West
Section 14	Township 31N	Range 8W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Outgassed Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rgn.
		Is gas actually connected?
		When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-30-90	Date Compl. Ready to Prod. Perf'd 10-14-91	Total Depth 3516'	P.B.T.D. 3516'					
Elevations (DP, RCB, RT, GR, etc.) 6644' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3350'	Tubing Depth 3503'					
Productions 3350'-3514'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	267'	250 Sx Cl G, Circ 72 Sx					
8-3/4"	7", 23#, J-55	3330'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	4-1/2", 11.6#	3516'	Cl G, Circ 125 Sx					
	2-3/8", 4.5#	3503'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED NOV 6 1991 OIL CON. DIV. DIST.
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL			
Actual Prod. Test - MCF/D 6088	Length of Test 1 hr.	Bbls. Condensate/MCF 1152/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Fitot	Tubing Pressure (Shut-in) 200	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **R.A. Allred** Drilling Supervisor
Printed Name **R.A. Allred** Title
Date **10-31-91** Telephone No. **(505) 599-3412**

OIL CONSERVATION DIVISION

Date Approved **JAN 10 1992**
By **Original Signed by FRANK T. CHAVEZ**
Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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