Submit 5 Copies
Appropriate District Office
District 8
P.O. Box 1980, Hobbs, NM 81240

DOLLER WOLLING SHIELD Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

DASTRICT II P.O. Drewer D.D. Arcella, NM \$8210

							[ M_* v	PINa				
Openior Phillips Petroleum C	Omnanu						1	-045-28	3322	••		
Address Petroleum C	ompany									<del></del>		
5525 Hwy 64 NBU 3004	, Farmi	ington	, NM	8740	1.					·,		
Ressoc(s) for Filing (Check proper box)	<u> </u>	<u>~_</u>			Othe	(Please explai	N					
New Well		Change in	•	777				•				
Recompletion	OI		Dry G									
Change in Operator	Cardaghese	1 Out	Coode	ambs 📗								
If change of operator give same												
and address of previous operator	4 N ID T 12 A	CD					-			·		
IL DESCRIPTION OF WELL	VUD FEV	Well No	Pool N	lema Inchedi	ng Formstice	Kind o	1 VEC 41 CA		se Na			
Lesse Name SAN JUAN 32-8 UNIT		245	4	-	tland Co	al	Sinte,	Rederal or Pee	SF-07	9047		
Location				•	- <del></del>							
Unit Letter K	13	06	. Pool P	rom The So	outh Line	and 1669	Fo	t From The _	West	Line		
<u>.</u>			_	0		Can	Tuan	•		County		
Section 14 Township	31N		Range	8 W	No.	rM, San	Juan			Cooliny		
TO DESCRIPTION OF TRAN	SPARTFI	R OF O	II. AN	D NATI	RAT. GAS							
Name of Authorized Transporter of Oil	II. DESIGNATION OF TRANSPORTER OF OIL AND NATU						Address (Give address to which approved copy of this form is to be sent)					
None	L											
Name of Authorized Transporter of Casing	head Gas		or Dry	Cre 🔼				copy of this form is to be sens)				
Phillips Petroleum Com	pany			<del></del>	<del></del>	ry 64 NBU			gton, NM	8/401		
If well produces oil or liquids, tive location of tanks.	Unit	Sec.	Twp	Rga	ls gas actually	comected?	Whea	7				
If this production is commingled with that		er lesses or		m commissi	ine onler wimb				<del> </del>			
IV. COMPLETION DATA	tom any our	CI PCASE OF	poot, gr	ve community	ing Oroca source	···		<del></del>				
		Oil Well		Ces Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>			<u>i                                     </u>					<u> </u>		
Date Spudded	Date Comp	d. Ready to	Prod		Total Depta			P.B.T.D.				
	N	A de P			Top Oil/Ges Pay			Tubing Depth				
Devations (DF, RKB, RT, GR, etc.)	Manage of 11	Name of Producing Formation				1.07 0.2 0.7						
Perforations		L			Depth Casin	Shoe						
								<u> </u>				
	Ţ	UBING,	CAS	ING AND	CEMENTI	CEMENTING RECORD		7 01000 00100				
HOLE SIZE	CAS	SING & TU	UBING	SIZE	DEPTH SET			SACKS CEMENT				
	ļ				<del> </del>					<u> </u>		
	1							1				
	1						-	1				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE									
OIL WELL (Test must be after t	T FOR A	LLOW.	ABLE of load	) oil and mus	be equal to or	exceed top allo	mable for thi	s depth or be	for full 24 hou	n)		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Data First New Oil Run To Tank	T FOR A	eal volume	ABLE of load	) I oil and mus	be equal to or Producing M	exceed top allo	mable for thi	depth or be.	for full 24 kou GET	VEI		
OIL WELL (Test must be after t Date First New Oil Run To Tank	Date of Ter	tal volume A	ABLE of load	) I oil and mus	Producing M	ethod (Flow, pu	mable for thi mp, gas lift,	10) E	for full 24 how	VEI		
OIL WELL (Test must be after t	ecovery of 10	tal volume A	ABLE of load	oil and must	be aqual to or Producing Me	ethod (Flow, pu	moble for thi mp. gas lift,	10) <u>E</u>	<u>ve i</u>	VE		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test	Date of Tell Tubing Pre	tal volume A	ABLE of load	) oil and mus	Producing M	ethod (Flow, pu	moble for thi	10) <u>E</u>	G E I JG 0 6 19	92		
OIL WELL (Test must be after t Date First New Oil Run To Tank	Date of Ter	tal volume A	ABLE of load	oil and mus	Producing Management Casing Press	ethod (Flow, pu	moble for thi	AL SIM	<u>ve i</u>	92		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tell Tubing Pre	tal volume A	ABLE of load	oil and mus	Producing Management Casing Press	ethod (Flow, pu	moble for thi	AL Cast MCF	UG 0 6 19 CON. DIST. 3	92 DIV		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Tell Tubing Pre	tal volume d	ABLE of load	oil and mus	Producing Management Casing Press	ethod (Flow, pu	moble for thi	AL Cue-MCF	UG 0 6 19 CON. DIST. 3	92 DIV		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tell Tubing Pre Oil - Bbla.	tal volume d	ABLE of load	oil and must	Producing M Casing Press Water - Bbla Bbla, Cooder	ethod (Flow, pu	moble for th πφ. gas lft.	Gue MOF OIL Gravity of	GON. DIST. 3	92 DIV		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Tell Tubing Pre Oil - Bbla.	tal volume	of load	oil and must	Producing M Casing Press Water - Bbla Bbla, Cooder	ethod (Flow, pu	moble for thi	AL Cast MCF	GON. DIST. 3	92 DIV		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tell Tubing Pre Oil - Bbla. Length of	Test	of load	oil and must	Producing M Casing Press Water - Bbla Bbla, Cooder	ethod (Flow, pu	moble for thi	Gue MOF OIL Gravity of	GON. DIST. 3	92 DIV		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - HCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Covery of to Date of Tel Tubing Pre Oil - Bbla. Length of Tubing Pre	Test	of load  i-m)  PLIA	oil and must	Producing M Casing Press Water - Bbla Bbla. Cooder Casing Press	ure  Line  Line  Line  Chut-in)		Choke Size	IG 0 6 19 CON. DIST. 3	92 DIV		
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  Lhamby certify that the rules and regul	Date of Tell Tubing Pre Oil - Bbls.  Length of Tubing Pre ATE OF	Test  COM  COM  CON  COM  COM  COM  COM  COM	of load  I-m)  PLIA  Evaluation	NCE	Producing M Casing Press Water - Bbla Bbla. Cooder Casing Press	ethod (Flow, pu		Gravity of Choke Size	CON. DIST. 3	92 DIV		
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularizing have been complied with and	Date of Tell Tubing Pre Oil - Bbla.  Length of Tubing Pre ATE OF	Test COM Oil Conse	of load  I-m)  PLIA  Evaluation	NCE	Producing M Casing Press Water - Bbla Bbla, Cooder Casing Press	ethod (Flow, pu	NSERV	Choke Size	CON. DIST. 3	92 DIV		
OIL WELL (Test must be after r  Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Tele Tubing Pre Oil - Bbla.  Length of Tubing Pre ATE OF exicus of the that the info	Test COM Oil Conse	of load  I-m)  PLIA  Evaluation	NCE	Producing M Casing Press Water - Bbla Bbla, Cooder Casing Press	ure  Line  Line  Line  Chut-in)	NSERV	Gravity of Choke Size	CON. DIST. 3	92 DIV		
OIL WELL (Test must be after r  Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Tele Tubing Pre Oil - Bbla.  Length of Tubing Pre ATE OF exicus of the that the info	Test COM Oil Conse	of load  I-m)  PLIA  Evaluation	NCE	Producing M Casing Press Water - Bbla Bbla. Cooder Casing Press	ethod (Flow, pu	VSERV	Cavity of Choke Size	CON. DIST. 3	92 DIV		
OIL WELL  (Test must be after to Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Covery of to Date of Ter Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF ations of the that the info	Test COMIConse	A-in) PLIA rvation ven abo	NCE	Producing M Casing Press Water - Bbla Bbla, Cooder Casing Press	ethod (Flow, pu	NSERV	Gas-MCF OIL Gravity of Choice Street	DIVISION 1992	92 DIV DN		
OIL WELL  (Test must be after to Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  Signature  O.J. Mitchell Prod	Date of Tele Tubing Pre Oil - Bbla.  Length of Tubing Pre ATE OF exicus of the that the info	Test COMIConse	of load  I-in)  PLIA  Even abo  man	NCE	Producing M Caring Press Water - Bbla Bbla. Cooder Casing Press Date By	ethod (Flow, purus marke/MMCF ure (Shut-la) OIL CON 3 Approve	NSERV	Gas-MCF OIL Gravity of Choice Street	CON. DIST. 3	92 DIV DN		
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Fosting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I bereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  Signature  O.J. Mitchell Prod  British Nema	Covery of to Date of Ter Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF ations of the that the info	Test  COM Oil Conse	A-in) PLIA rvation ven abo	NCE	Producing M Casing Press Water - Bbla Bbla. Cooder Casing Press	ethod (Flow, purus marke/MMCF ure (Shut-la) OIL CON 3 Approve	NSERV	Gas-MCF OIL Gravity of Choice Street	DIVISION 1992	92 DIV DN		
OIL WELL  (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my  Signature  O. J. Mitchell Prod  Printed Name	Covery of to Date of Tel Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF Extions of the that the info knowledge a	Test  COM Consecutation given belief.  Fores  3412	of load  PLIA  rvation  wan abo  Title	NCE ve	Producing M Casing Press Water - Bbla Bbla. Cooder Casing Press Date By Title	ethod (Flow, puruse  marke/MMCF  ure (Shut-la)  OIL CON  Approve	SERV	Cravity of Choke Size	DIVISION 1992	92 DIV DN		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.