Hobbs. NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINA:
PLUS 2 COPIE
TO APPROPRIAT:
DISTRICT OFFIC

Form C-14

Revised 06/9

APPLICATION FOR WELL WORKOVER PROJECT

<u>l.</u>		or and We	ell									
Operator name & address										OGRID Number		
PHILLIPS PETROLEUM COMPANY												
5525 HWY 64 FARMINGTON, NEW MEXICO 87401										017654		
Contact Party									017654			
Patsy Clugston									Phone 505-599-3454			
Property Name Well Number									API Number			
	Juan 32-	-8 Unit					235			45-283 23		
UL G	Section 21	Township 31N	Range 8W	Feet From The 1392	North/South Line North		From The 185	East/\ Eas	West Line	County San Juan		
11.	Workov				<u> </u>	<u></u>		·	· · · · · · · · · · · · · · · · · · ·			
	Vorkover Cor	nmenced:	Previous	Producing Pool(s) (Prior to Workover):							
11/	/11/98											
	Vorkover Con	ipleted:	Baci	n Fruitland	Conl							
<u> </u>	/14/98	doooisti										
IV.	Attach a	uescripu	on or the	Workover Proc	edures performe	ed to in	ncrease pro	oductio	on.			
١٧.	least the	ee month	of proc	e curve or table	showing at least	twelv	e months o	of prod	fuction pr	ior to the workover and at		
V.	AFFIDA	VIT	s or proc	iuction following	the workover ref	rectin	g a positive	prodi	uction inc	rease.		
<u> </u>		New Me										
		- New Me	XICO) ss.								
	County	of San S	Juan) 33. }						· 3		
				being first duly s	sworn, upon oath	ctata	· c ·					
	1.	am the C	Operator	Or authorized re	anrecentative of	the O	so. Dorotor of					
 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 												
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table												
		for this W	ell are co	omplete and acc	application and t	iie ua	ila useu lo	prepa	re the pro	duction curve and/or table		
for this Well are complete and accurate.												
Signa	ture 📐 🤝	atsa		ist m	Title Regula	-	3	L	Dat	7 /20 /00		
SUBS	CRIBEDA	ND SWO	RN TO	efore me this	30th day of	T. 1.	ASSISTAL		Date	e <u>7/30/99</u>		
		0			30111 day 01	шіх	~~ ' ~	999	- '			
					, Milli	ni)	Unnorth	n I	(a.5a)	OFFICIAL SEAL		
					Notary Pu	blic	Cydras II	\sim				
My Commission expires: Notary Public Notary Public Notary Public Notary Public - New MEXICO Notary Bond Filed with Secretary of State MY COMMISSION EXPIRES												
MY COMMISSION EXPIRES 102 49												
500.0												
FUR U	OCONSER	NOTAN	DIVISION	USE ONLY:								
VI. CERTIFICATION OF APPROVAL:												
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the												
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was											
	Occirciai;	y Or use to	avanonia	ing vežejne ne	partment of this	Appro	val and ce	tifies t	that this V	Vell Workover Project was		
	complete	ed on	4/1	9, 78								
Signature District Supervisor												
orgelatul	re District Sup	ervisor		/ < -	OCD Distric	t T		Date	,			
				57.			~	ļ	8/1	100		
	·				}			l	3116	(/))		
VII.	DATE OF	NOTIFICA	TION TO	THE SECRETAR	Y OF THE TAXAT	1061.4	אורו פרייריי		.D. 4.D. ***	 .		
	5, 11 2 01	110111107		THE SECKETAR	Y OF THE TAXAT	ION A	ND REVEN	UF DE	PARTME	NT.		

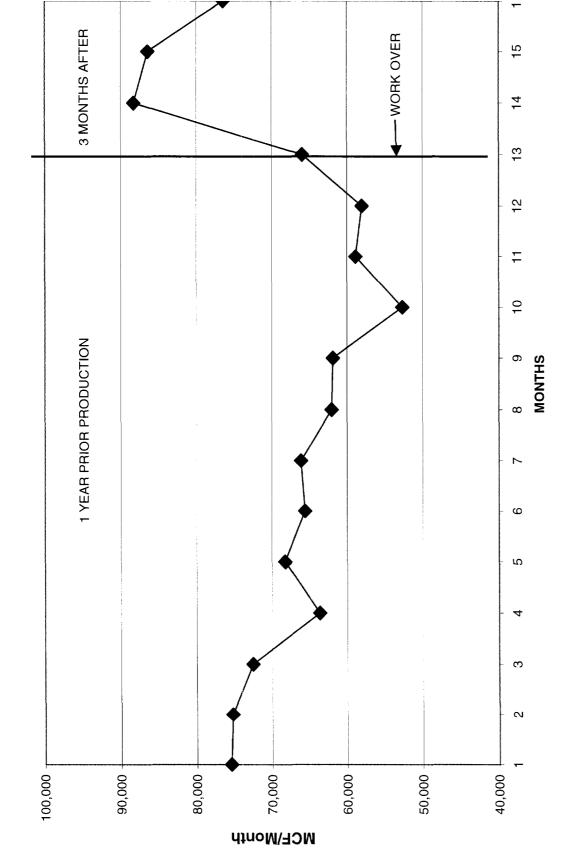
San Juan 32-8 Unit #235 SF - 079029; API # - 30-045-28323 Unit G, 1392' FNL & 1485' FEL Section 21, T31N, R8W; San Juan County, NM

Description of Workover Procedure used to increase production of subject well:

A compressor was installed and the work entailed:

- 1. Taking exiting surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e... bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter-run.
- 5. Installing compressor and hooking up.

The type of compressor installed is CSI Screw - 320 hp. Work began approx. 11/11/98 and was completed 11/14/98.



API#	32-8 #235		MCF/Month
30-045-28323		1	75,447
		2	75,254
		3	72,531
		4	63,667
		5	68,252
		6	65,611
		7	66,154
		8	62,059
		9	61,885
	1	0	52,691
	1	1	58,843
	1	2	58,027
WORK OVER	1	3	65,955
	1	4	88,284
	1	15	86,428
	1	6	76,434