Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 Submit 5 Conic

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD. Ansein, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.		OR ALLOWAE							
Coperator	AND NATURAL GAS Well API No.								
Meridian Oil Inc.	an Oil Inc.				30-045-28346				
Address						·			
PO Box 4289, Far	mington, NM	87499							
Research for Filing (Check proper box)	<u> </u>		Other (P	lease explai	R)				
New Well	- 	Transporter of:							
Recompletion Change in Operator	Oil L Casinghead Gas	Dry Gas						-	
If change of operator give name					· · · · · · · · · · · · · · · · · · ·		·········		
and address of previous operator									
II. DESCRIPTION OF WELL				···					
Less Name Rosa Unit	Well No. 277	Pool Name, includi	_		,	of Lease Federal or Fee		n No. 78766	
Location	277	Basin F	<u>ruitland</u>	Coal		100000100	SF =0	70700	
K	1930	s	outh .	18	50 _		West		
Unit Letter	- :	Feet From The	Line and		Fe	set From The		Line	
Section 17 Townsh	i p 31	Range 6	, NMPM	Sa	n Juai	n.		County	
III. DESIGNATION OF TRAN									
Meridian Oil Inc	Or Condensate		Address (Give address to which appro			,			
Name of Authorized Transporter of Casis			Address (Give address to which appro			mington, NM 87499 ved coor of this form us to be sent			
Meridian Oil Inc.	<u> </u>	<u> </u>				ington,			
If well produces ou or liquids,	Unit Sec.		is gas actually con	nected?	When	?			
give location of tasks.	K 17	31 6	<u> </u>			<u></u>			
If this production is communiced with that IV. COMPLETION DATA	from any other lease or:	pool, give comming	ing Order Sumber:						
TV. COMEDDITON DATA	Oil Well	Gas Well	New Well Wo	orkover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		X	X	1	2p-2	,		Jili Rus v	
Date Spudded	Date Compl. Ready to		Total Depth			P.B.T.D.			
10-21-90	11-25-		3221						
Elevanons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay 3006 '			Tubing Depth 3190 '			
Perforations	<u> Fruitlan</u>	Fruitland Coal		1 3006			Depth Casing Shoe		
3006-3218' (predr	illed liner	•)							
	TUBING.	CASING AND	CEMENTING	RECORI)			····	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4" 8 3/4"	9 5/8"		231'		189 cu.ft.				
8 3/4" 6 1/4"	5 1/2 "		2990 ' 3220 '			did not cmt			
0 1/4	2 3/8"		3190'			· ara ne	C CIII C		
V. TEST DATA AND REQUE		ABLE							
	recovery of total volume						full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method	(Flow, pun	np. gas lift, d	HC.)			
Length of Test	This Process		Casing Pressure	77 F. C		Choke see			
League of Tex	Tubing Pressure		1						
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	1/1	wg 4 19	Ges- MCF			
				J#11	4 <u>11.</u> 12. 10	1			
GAS WELL				OIL (CON.	DIV.			
Actual Frod. Test - MCF/D	Leagth of Test		Bols. Condensate/	MMCF	dist. 3	Gravey of Con	depens.		
<u> 287</u>		· 		Control					
Testing Method (pitet, back pr.)	Tubing Pressure (Shu	(r m) :	Casing Pressure (S			Choks Size		3	
backpressure	SI 127	T TARTET	SI 120	4		_!			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu			OIL	CON	SERV	ATION D	IVISIO	V	
Division have been complied with and						s .			
is true and complete to the best of my	knowledge and belief.		Date Ar	provec	<u>ال ا</u>	INIMP	9 91		
15 8	Uriginal Signed by CHARLES GridLON								
	uld		Ву	Original	- Aidimor D	CHARLES OF	IOLOUR		
Signate / Peagy Bradfield		Affairs	-,	COLUMN SAL	V DN O C	AS INSPECTO	R DIST. #3	~.	
Primed Nime	200	Title	Title	レモアリ	r UIL & G	אין ונאו דביני	., u "		
Date	326-9	9700							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.