A oprista District Office D. (1967) P.O. Bost 1980, Hobbs, NM 88240

Energy, Minerals and Natura' esources Department

Revised 2-1-49
See Instructions
at Bottom of Page

В,

WELL APING

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTR' T. III 1000 K.) Brazos Rd., Arioc, NM 87410

DISTRICT # P.O. Drawer DD, Artesia, NM \$4210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TOTRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY						30-045-28347					
Addres 5525 Hwy 64 NBU 300	04. Fari	mineto	on NM	87401							
Reason(s) for Filing (Check proper box)					Oa	es (Please expl	sia)	<u></u>			
New Well			Тамро								
Recompletion	Oli Ondorbo	 24 Ces <u> </u>	Dry On								
Change in Operator Kill		/)				(1 /)	 ,				
and address of previous operator	rthuis	the	rélind	· Carp	> ~5000	e. ari	estire,	Seute -,nm	, 0,20	1	
IL DESCRIPTION OF WELL	L AND LE	ASE				Jakar	renger	L, XIM			
Losse Name		Well No. Pool Name, Including 229 BASIN FRUI						of Lease No. Federal orders SF-078998			
SAN JUAN 32-7 UNIT		1229	BASI	IN FRUI	TLAND C	JAL		LEGGIN OF THE	SF-0	78998	
Location B	. 10	26		_ N	orth	179	9.3 _		East		
Unit Letter			_ Ped Pro	201 The	Lb	bas		et From The		Line	
Section 9 Towns	Aip 31	N	Rage	7W	, N	MPM,	San J	uan		County	
TO SOMEON ATTION OF TO A	NCDADIT	CD AR C	NE A NO	D MATTE	DAT 046						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	MOLOKIE	or Coade		C T		e address to wi	lich approved	copy of this form	n is to be se	od)	
NONE								.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Name of Authorized Transporter of Casi	inghead Gas		or Dry	0 ∞ [X]	Address (Gin	e address to wi	lich approved	copy of this for	n is to be se	nd)	
WILLIAMS FIELD SERVI			7=					KE CITY.I			
If well produces oil or liquids, give location of teaks.	Unit	Sec	Lak	Kga.	le gas actual	y consected?	Whea	ATTN: 0	CLAIRE	POTTER	
I this production is commingled with the	of from any of	her lease or	r pool, giv	t comming	ing order num	ber:				J	
V. COMPLETION DATA											
Designate Type of Completion	n - (X)	Oil Wel		Das Well X	New Well	Workover	Doepea	Plug Back S	ame Res'v	Diff Res'y	
Data Spudded	Date Com	apl. Ready t			Total Depta	L	J	P.B.T.D.			
10-29-90		d 6-29		· · · · · · · · · · · · · · · · · · ·		3482'			3480'		
Elevations (DF, RKB, RT, GR, sec.) 6727 GL	3	Producing F	ometica			Top Olicia Pay 3306'		Tubing Depth 3469'			
Terforations	FIUIL	Fruitland				3300			Depth Casing Shoe		
3306'-3472'											
		Dalaitt	, CASD	מאי טיי	CEMENT	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12-1/4"		9-5/8".36#.K-55		225'		120 Sx C1 B, Circ 7.5 Bb					
8-3/4" 6-1/4"		7",23#,J-55 5-1/2",23#,P110		3222' 3479'		200 07 1	57/35 F : 7 Bb1	ATTY DA C			
	2-3/	2-3/8", 4.7#			3469			1		3	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		*		· · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after			e of load o	turn bee Ex					full 24 hou	es)	
Date First New Oil Run To Teak	Date of To	t d			Producing M	ethod (Flow, pu	சும். இவ பூர்,	ac)	" ୬% ଫେ	* p ** projection	
Length of Test	Tubing Pr	Tubing Pressure			Caring Pressure				·	1 1/2	
					Casing Press	176		Cooks 2008	g the term		
Actual Frod. During Test	10014		_		Casing Press	 116		Chote Size	2 157 Inc. 		
	Oil - Bbla				Casing Press ——— Water - Bbls			Gu MC	. 15 1 JUL2 4	1991	
								Gu Ma			
GAS WELL	Oil - Bhia				Water - Bola	 		OIL	CON	1. DIV	
Actual Froil Test - MCF/D		Test			Water - Bila			Gu-MC	CON	1. DIV	
Actual Frod. Test - MCF/D 2156	Oil - Bhia	Test			Water - Bibla Bibla Conde	 1/Wtr		OIL	CON	1. DIV	
Actual Frod. Test - MCF/D 2156 Testing Method (pitos, back pr.)	Oil - Bhia	Test			Water - Bola Bola. Conde			OIL Gravity of Co	CON	1. DIV	
Actual Frod. Test - MCF/D 2156 Testing Method (pitos, back pr.) Pitot	Oil - Bbis Length of Tubing Fr	Test 1 hr 150	ut-in)	ICE	Bbla. Conde			OIL Gravity of Co	CON	N. DIV	
Actual Frod. Test - MCF/D 2156 Festing Method (pitos, back pr.) Pitot VI. OPERATOR CERTIFIC Liberalty certify that the rules and rep	Oil - Bbla Leagth of Tubing Fr	Test 1 hr 150 F COM e Oil Coase	u-in) PLIAN ervation		Bbla. Conde			OIL Gravity of Co Choke Size 2"	CON	N. DIV	
Actual Frod. Test - MCF/D 2156 Festing Method (pitos, back pr.) Pitot VI. OPERATOR CERTIFIC I hereby certify that the rules and reproduced with an	Oil - Bbla Leagth of Tubing Fr	Test 1 hr 150 F COM e Oil Coase compation go	u-in) PLIAN ervation		Bbla. Conde	NAME (Shut la) 450 OIL CON	Ç	OIL Gravity of Co Choke Size 2"	CON	N. DIV	
Actual Frod. Test - MCF/D 2156 Festing Method (pitos, back pr.) Pitot VI. OPERATOR CERTIFIC Liberalty certify that the rules and rep	Oil - Bbla Leagth of Tubing Fr	Test 1 hr 150 F COM e Oil Coase compation go	u-in) PLIAN ervation		Bbla. Conde		Ç	OIL Gravity of Co	CON	N. DIV	
Actual Frod. Test - MCF/D 2156 Festing Method (pitos, back pr.) Pitot VI. OPERATOR CERTIFIC I hereby certify that the rules and reproduced with an	Oil - Bbla Leagth of Tubing Fr	Test 1 hr 150 F COM e Oil Coase compation go	ut-in) PLIAN ervation		Bbla. Confe	Metrology 450 Approve	d	OIL Gravity of Co Choke State 2" ATION E	CON DIVISION 1991	N. DIV	
Actual Froil Test - MCF/D 2156 Festing Method (pilos, back pr.) Pitot VI. OPERATOR CERTIFIC I hereby certify that the rules and reg. Division have been complied with and is transpared complete to the best of my	CATE Of universe of the depth of the legislation o	Test 1 hr ressure (Shi 150 F COM e Oil Conse cormation gi and belief.	PLIAN ervation iven above		Bbla. Conde	Metrology 450 Approve	d	OIL Gravity of Co Choke Size 2"	CON DIVISION 1991	N. DIV	
Actual Frod. Test - MCF/D 2156 Festing Method (pitos, back pr.) Pitot VI. OPERATOR CERTIFIC I hereby certify that the rules and reg. Division have been complied with an in transpart complete to the best of my Regarder R. A. Allred	CATE Of universe of the depth of the legislation o	Test 1 hr 150 F COM e Oil Coase compation go	PLIAN ervation iven above		Bola. Conder 12 Casing Fress Date By_	Merica (Shurta) 450 OIL CON Approve	Signed by	OIL Gravity of Co Choke State 2" ATION E SEP 10	CON DIVISION 1991	N. DIV	
Actual Froil Test - MCF/D 2156 Testing Method (pitos, back pr.) Pitot VI. OPERATOR CERTIFIC I hereby certify that the rules and reg. Division have been complied with and is superpart complete to the best of my	CATE Of that he info how long as a brill	Test 1 hr ressure (Shi 150 F COM e Oil Conse cormation of and belief.	PLIAN ervation iven above	sor	Bbla. Confe	Merica (Shurta) 450 OIL CON Approve	Signed by	OIL Gravity of Co Choke State 2" ATION E	CON DIVISION 1991	N. DIV	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.