

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

3. NAME, DESIGNATION AND SERIAL NO.

SI-078998

4. PROPERTY, ALLOWEE OR TRIBE NAME

San Juan 32-7 Unit

5. FARM OR LEASE NAME

6. WELL NO.

229

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T31N, R 7W

12. COUNTY OR PARISH

San Juan NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit, 1026' FNL & 1793' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-045-28347 DATE ISSUED _____

15. DATE SPUNDED 10-30-90 16. DATE T.D. REACHED 6-21-91 17. DATE COMPL. (Ready to prod.) Perf'd 6-29-91 18. ELEVATIONS (OF, END, BT, OR, ETC.)* 6727' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3482' 21. PLUG BACK T.D., MD & TVD 3480' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3306' - 3472' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	225'	12-1/4"	120 Sx C1 B, Circ 7.5 Bbls	
7"	23#, J-55	3267'	8-3/4"	380 Sx C1 B, 65/35 poz, 75 Sx C1 B-Circ 7 Bbl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3158'	3479'	None		2-3/8"	3469'	None
23#, P110					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3460'-3472'; 3416'-3432'; 3356'-3374';
3338'-3356'; 3322'-3334'; 3306'-3316'
Total of 344 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size or type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-27-91	1	2"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 150	SI 1450			2156	121		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *R. A. Allied* TITLE Drilling Supervisor FARMINGTON RESOURCE AREA DATE 7-16-91

ACCEPTED FOR RECORD David Walters

AUG 16 1991

* (See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2535'	2620'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			
Kirtland	2620'	3190'				
Fruitland	3190'	3310'				
Fruitland Coal Pictured Cliffs	3310' 3507'	3468'				