District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178

1000 Rio Brazos Road, Aztec, NM 87410

Signature/District/Supervisor

1220 S. St. Francis Dr., Santa Fe, NM 87505

**District IV** - (505) 476-3440

## Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

l.	Operate	or and We	II					- K.		
	rator name &	& address						- 1	OGRID N	umber
		ETROLEU	M COM	PANY					047054	A Sanda Sand
	5 HYW 6								017654	
		N, NM 87	7401							
	tact Party <b>FSY CLU</b> (	CSTON							Phone <b>505-59</b> 9	2454
	erty Name	<u> </u>					Well Num	ber	API Num	
•	Juan 32	:-8					248	20.	30-045-	
UL	Section	Township	Range	Feet From The	North/South Line		From The	East/	West Line	County
G	11	31N	8W	2090'	North	1613	3'	East		San Juan
11.		orkover								
1		Commenced	l:   Previo	ous Producing Pool(s	s) (Prior to Workover)	):				
	6/27/01 Workover	Completed:	⊢ <sub>Basi</sub>	in Fruitland Coa	ı					
	/30/01	compicted.			•					
VI.	Attach			e Workover Proc						
VII.										ior to the workover and at least
			production	on following the v	vorkover reflectir	ng a p	ositive pro	duction	n increase	∋.
<u>VIII.                                  </u>	AFFID/									
-	State	of	lew Me							
	_		•	) ss.						
		nty of <u>San</u>			<i>~</i>					
		tsy Clugs			first duly sworn,					
	1. 2.	I am th	e Opera	ator, or authorize	d representative	of the	Operator	, of the	above-re	eterenced Well.
	۷.	Well.	made, d	or caused to be m	iade, a diligent s	earcn	or the pro	auctio	n records	reasonably available for this
	3.		hest of	my knowledge ti	nis annlication a	nd the	data used	d to pre	nare the	production curve and/or table
	0.	for this	Well ar	e complete and a	nis application al accurate	ila tilo	uala usel	a to pre	pare ure	production curve and/or table
	(	$\mathcal{L}$	/ // //		accurate.					
Sig	nature	Pals	<u> </u>	148	Title Sr. Red	gulato	rv/Prorat	ion Cle	erk Da	ate <u>June 26, 2002</u>
_				0						
SU	BSCRIBE	D AND SV	NORN 1	ΓO before me this	s <del>2674</del> day of		une,	20	02.	
									_	ouse , San Juan Courty
							W.	(	RI	oure
N.4.	Canamaian				Notary	/ Publi	cian	y i	1111	Sa lucal Counter
IVIY	Commiss	ion expire	s: o	7005	Notares	for	Stal	O :7	41.111	, san juan con
			20 6	2005				<u> </u>		
FOR (	DIL CONS	ERVATION	DIVISIO	N USE ONLY:	•					
VI.		FICATION								
	This A	pplication i	is hereb	y approved and t	he above-refere	nced v	vell is des	ignated	i a Well V	Vorkover Project and the Division
	hereby	verifies th	e data s	hows a positive	production increa	ase. I	By copy he	ereof, t	ne Divisio	n notifies the Secretary of the
	laxatio	on and Rev	venue D	epartment of this	s Approval and c	ertifie	s that this	Well W	orkover	Project was completed on
	<u>Ub-3</u>	0, <u>200</u>	<u></u> -							

OCD District

6-28-2002

## San Juan 32-8 Unit #248 Lease #SF-80854; API # - 30-045-28349 Unit G, 2090' FNL & 1613' FEL Section 11, T31N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the pumping unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pulls the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump).
- 8. RD rig and MO.
- 9. Hook up and return well to production.

Work began approx. 6/27/2001 and was completed 6/30/2001.

## Workover Tax Incentive Profile for SJ 32-8 Unit #248

Workover - installed a pumping unit

API#		mcf/Month		mcf/Month	
30-045-28349	Month	FC	Month	FC	
	00-unf	14,261			
	Jul-00	14,837			
	Aug-00	12,993			
	Sep-00	10,926			
	Oct-00	11,621			
	Nov-00	12,447			
	Dec-00	13,334			
	Jan-01	8,664			
	Feb-01	4,890			
	Mar-01	5,370			
	Apr-01	5,101			
	May-01	5,291			
12 month average before		876,6 ◆			
workover					
Added Primping Unit 6/30/01	0/01		Jun-01	5.269	*
	6		Jul-01	7,170	
			Aug-01	13,106	9
4 month average after			Sep-01	17,523	8
pumping unit installed				12,600	0
					_

\* Note: Didn't include June 2001 in average since it only had

1 day of production