

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PRITCHARD /A/ #11

9. API Well No.

3004528357

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

DEBBIE MEDINA

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1285'FSL 950'FWL

Sec. 1 T 30N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RECAVITATE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 1/26/94 - NIPPLE UP BOP'S. BLOW DOWN WELL X R/U T/ L/D 2.375" TBG. LAY DN 2.375" TBG. R/U HLS X W.L SET BAKER MODEL "N" CIBP @ 2330' X R/D W.L. TEST BOP'S X ALL PRESS EQUIPMENT T/2500 PSI HIGH X 250 PSI LOW X CHANGE OUT SECONDARY HCR VALVE X GOOD TST. P/U 10-4.75" DC'S X 3.5" DP X TIH X DRL OUT CIBP @ 2330'. P/U DC'S X DP X TIH X BREAK CIRC @ TOP OF CIBP X DRL OUT PLUG. TIH X TAG UP @ 2535' X C/O F/2535' T/2651' X 1500 CFM AIR X 5-10 BBL WTR SWEEPS EVERY 30 MIN. R&R ON BTM @ 2651' X 1500 CFM AIR X 5-10 BL WTR SWEEPS EVERY 30 MIN. TIH X C/O F/2418' T/2651' X 1500 CFM AIR X 10 BPH FOAM MIST. R&R ON BTM X 1500 CFM AIR X 10 BPH FOAM MIST. R&R ON BTM X 1500 CFM AIR X 10 BPH FOAM MIST. PICK UP WEATHERFORD 6.25" X 9.50" UNDERREAMER X TOOLS. TIH X P/U POWER SWIVAL X BREAK CIRC @ 2425' X PUMP OUT ARMS. UNDERREAM F/2425' T/2591' X 2250 CFM AIR X 10 BPH FOAM MIST. UNDERREAM F/2591' T/2651' X 2250 CFM AIR X 10-15 BPH FOAM MIST. TOH X L/D UNDERREAMER. CUT 90' DRL LINE. P/U 6.25" RR BIT X TIH X BREAK CIRC @ SHOE X TIH X C/O 3' FILL ON BTM. R&R ON BTM @ 2651' X 1500 CFM AIR X 5-10 BPH FOAM MIST. SURGE WELL NATURAL. TIH X NO BRIDGES X NO FILL. R&R ON BTM X 1500 CFM AIR X 5-10 BBL WTR SWEEPS EVERY 30 MIN. SURGE WELL NATURAL. TIH X C/O 3' FILL ON BTM X NO BRIDGES. R&R ON BTM X 1500 CFM AIR X 5-10 BBL WTR SWEEPS EVERY 30 MIN AS NEEDED X HOLE STABLE. SURGE WELL ONCE W/2250 CFM AIR AND CHASE W/20 BBL OF WATER TO 500 PSI MAX CASING PRESSURE.BUILD UP. TIH AND TAG 6 FT OF FILL AT TD. CIRCULATING 1500 CFM AIR AND 5 BBL WATER SWEEPS PER HALF HR. TOH W/DRILL STRING. SURGE WELL NATURAL W/1 HR BUILD UPS TO 300 PSI. TIH AND TAG 5 FT OF FILL AT TD.
CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Medina

Title

DEBBIE MEDINA

Date

02-21-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

FEB 24 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

CIRCULATING R&R AT TD W/ONE SOAP SWEEP. CIRCULATING R&R W/1500 CFM AIR AND 5 BBL WATER SWEEPS. LDDP AND DC'S. PICKUP AND STRIP IN W/77 JTS OF 3.5 IN 9.3 PPF J55 8RD AND LAND HALF MULE SHOE COUPLING AT 2420 AND BAKER 2.75 F PROFILE NIPPLE AT 2387. NIPPLE DOWN BOPS. NIPPLE UP WELL HEAD. HANGER IS 3.5 IN 8RD. HANGER THREADS CUT FOR BACK PRESSURE VALVE. RDMOSU. 2/5/94.

RECEIVED
FEB 10 1994
OIL FIELD DIV.
WEL. 3