

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

98 MAR 12 PM 1:32
SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

5. Lease Designation and Serial No.

NM-03686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard A #11

9. API Well No.

3004528357

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1285' FSL 950' FWL Sec. 1 T 30N R 9W UNIT M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

MIRUSU 1/19/98.

Set CW plug at 2505'. N/U BOP, blowie lines, pull 2 3/8" donut install stripping rubber, toh w/2 3/8" tbq. Set CIBP at 2300', fill hole and test plug to 450# for 30 min. Held okay. Run 8" drill collar, 3 1/2" drill pipe and power swivel and blow well dry.

Drill CIBP at 2300', clean out to bottom w/1500 cfm and 12 BPH mist, tag at 2641', 10' of fill. Circ on bottom w/1500 cfm and 12 BPH mist. Clean out on bottom w/750 cfm and 10 BPH mist. Circ on bottom w/1500 cfm and 10 BPH mist, lay down 8 jts and toh. Test on 3/4" choke at 55# (798.25 mcf), 68# (986.75 mcf), 70# (1015.75 mcf). CST from surface, TIH clean out to bottom, 10' fill. Circ on bottom w/1500 cfm, 10 BPH mist.

Trip out to shoe, flow well, clean out to bottom, bridge at 2620', 10' fill. TOH and lay down 8" drill collar, change dams over for 5 1/2" liner. Run 5 1/2" liner, top of at 2288', bottom at 2650', lay drill pipe.

Perf at 2474'-2477', 24910'-2496', 2546'-2557', 2568'-2577', 2627'-2647' and 49', 4 jsp, .340 inch diameter total 196 shots fired...

TIH w/2 3/8" tbq and lant at 2618'.

RDMOSU 1/25/98.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

03-04-1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE