3160-3 mber 1983) _orly 9_331C)

UNITED STATES DEPARTMENT OF THE !NTERIOR RUPEAU OF LAND MANAGEMENT

	Instructions	0 B			
reverse (side)					

Form proved. Budget Bureau No. 1004-0136 Expires 'ugust 31, 1985

5.	LEASE DESIGNATION	AND	SERIAL	FO.
	SF-07899	6		

DRILL TO DEEPEN DRILL DEEPEN DRILL DEEPEN SACK SAN JUAN 32-7 Unit DRILL DRILL DRILL DEEPEN DRILL	·	DUKEAU (DE LAND MANAGER	MEINI ;		<u> </u>
DRILL Grant DEEPEN PLUG BACK San Juan 32-7 Unit 1975 of value of v	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, A' OTTER OR TRIBE NAME	
San Juan 32-7 Unit White To oversee Survives The Core Survives San Juan 32-7 Unit White Survives Survives Survives Survives San Juan 32-7 Unit White Survives Surv		W	DEEDEN	DI LIC DA	~ []	7. UNIT AGREEMENT NAME
Phillips Petroleum Company ADDITION OF THE AD		KILL XX .	DEEPEN L	PLUG BA	~ ⊔	
Phillips Petroleum Company Accuses or Overland 300 W. Arrington, Suite 200, Farmington, N.M. 87401 10. Free Company At series Unit H., 636' FNL & 618' FEL Little Proposed prod. 1000 Unit H., 636' FNL & 618' FEL Unit H., 636' FNL & 618' FEL Little Proposed prod. 1000 Unit H., 636' FNL & 618' FEL Little Prod. 1000 Unit H., 636' FNL & 618' FEL Little Prod. 1000 Little Proposed prod. 1000 Unit H., 636' FNL & 618' FEL Little Prod. 1000 Little Prod. 1000 Unit H., 636' FNL & 618' FEL Little Prod. 1000 Little Prod. 1000 Unit H., 636' FNL & 618' FEL Little Prod. 1000 Little Prod. 1		0A8 57			713	
At proposed prof. South 200, Farmington, N.M. 87401 10. W. Artington, Suite 200, Farmington, N.M. 87401 11. Fraid and Prof. of Wilder's Basin Fruitland Coal G. Willer Unit H, 636' FNL & 618' FEL At proposed prof. 2008 Unit H, 636' FNL & 618' FEL DISTANCE IN MILES AND DEMACTION FROM WALLEST TOWN OR POW OFFICE'S DISTANCE IN MILES AND DEMACTION FROM WALLEST TOWN OR POW OFFICE'S DISTANCE FROM WINDOWS TOWN LIMITATION (Blow whicher DR BT. CR. cha) The action is subject to technical end 6707' (GL Unprepared) PROFOSED CARRIEW AND CEMERATING PROGRAM DEFLUME OFFICE AND PROCEDURAL PROFOSED CARRIEW AND CEMERATING PROGRAM DEFLUME OFFICE AND PROFESSOR CARRIEW THIS PROGRAM DEFLUME OFFICE AND PROFESSOR CARRIEW THIS PROGRAM DEFLUME OFFICE AND PROFESSOR CARRIEW THIS PROFESSOR TOWN TO SUBJECT TO COMMENCE WIND PROFESSOR TOWN TO SUBJECT TO COMMENT OF CARRIEW THIS PROFESSOR TOWN TO SUBJECT TO COMMENT OF CARRIEW THIS PROFESSOR TOWN TO SUBJECT TO COMMENT OF CARRIEW THIS PROFESSOR TOWN TO SUBJECT TO COMMENT OF CARRIEW THIS PROFESSOR TOWN TO SUBJECT TO COMMENT OF CARRIEW THIS PROFESSOR TOWN TO SUBJECT TO COMMENT OF CARRIEW THIS PROF. **If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. **If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. **If the coal is not cleated the well will be deepen or plug back, give data on present productive news and proposed war product town the professor town th		WELL DA OTHER		ZONS CEP SONS		<u> </u>
AND MAN ATTINISTON, Suite 200, Farmington, N.M. 87401 10. PAIR CONTINUED OF WHILE (Export location desir); and in accordance with any State requirements.") 11. CONTINUED OF WHILE (Export location desir); and in accordance with any State requirements.") 12. At proposed prod. 2008 13. In the H., 636 FNL & 618 FEL 14. CONTINUED OF WHILE (Export to Asian Fell Malanet YOM OA FORT OTTICS* 15. DISTANCE IN HILE AND PROFESSOR* 16. NO. OF ACTION IN LIABOR. TO ASIAN AND AND FORT OTTICS* 16. NO. OF ACTION IN LIABOR. TO ASIAN AND AND FORT OTTICS* 17. AND ON ACTION AND AND FORT OF TAXINE IN CONTINUED OF THE PROFESSOR OF THE ASIAN AND AND FORT OTTICS* 18. PROFESSOR DESTRUCT ON ACTION AND AND FORT OTTICS* 19. PROFESSOR DESTRUCT ON ACTION AND FORT OTTICS* 20. ROTATION CALLES TOOLS OF THE FORT OF THE PROFESSOR DESTRUCT OF CONTINUED OF THE FORT OF THE PROFESSOR DESTRUCT OF CONTINUED OF THE FORT OF THE PROFESSOR DESTRUCT OF CONTINUED OF THE FORT OF	Philling Petr	oleum Company			-	9. WELL NO.
SOO W. Arrington, Suite 200, Farmington, N.M. 87401 Leaving of wall (Report location clearly and in accordance with any Sinte requirements.) At surface of N.M. 8 618 FEL Life H, 636 FNL 8 618 FEL Diff H, 636 FNL 8 618 FEL Diff H, 636 FNL 8 618 FEL Diff H, 636 FNL 8 618 FEL DIFFARCE IN HILES AND DIRECTOR FROM MELANST TOWN OR POST OFFICE. DIFFARCE IN HILES AND DIRECTOR FROM MELANST TOWN OR POST OFFICE. DIFFARCE IN HILES AND DIRECTOR FROM MELANST TOWN OR POST OFFICE. DIFFARCE IN HILES AND DIRECTOR FROM MELANST TOWN OR POST OFFICE. DIFFARCE FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE IN HILES AND DIRECTOR FROM MELANST TOWN OR POST OFFICE. DIFFARCE FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE IN HILES AND JULIA FROM PROPOSED. DIFFARCE FROM FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE FROM PROPOSED. DIFFARCE FROM FROM PROPOSED. DIFFAR						217
Basin Fruitland Coal G. Unit H, 636' FNL & 618' FEL Are proposed pred. 1008 Unit H, 636' FNL & 618' FEL DISTANCE IN MILES AND DESERTION FROM MALASET YOWN OR POST OFFICE' DISTANCE IN MILES AND DESERTION FROM MALASET YOWN OR POST OFFICE' DISTANCE IN MILES AND DESERTION FROM MALASET YOWN OR POST OFFICE' DISTANCE IN MILES AND DESERTION FROM MALASET YOWN OR POST OFFICE' DISTANCE THOU PROPOSEDS AND JUST OF CALLES AND MILES AND DESERTION FROM MALASET YOWN OR POST OFFICE' DISTANCE THOU PROPOSED INCOMING AND THE MALASET YOWN OR POST OFFICE' DISTANCE THOU PROPOSED INCOMING AND THE MALASET YOUNG OR POST OFFICE' DISTANCE THOU PROPOSED INCOMING AND THE MALASET YOUNG OR POST OFFICE' DISTANCE THOU PROPOSED INCOMING AND THE MALASET YOUNG OR POST OFFICE OR POST OF THE MALASET YOUNG MALASET AND THE MALASET YOUNG THE	300 W. Arring	ton, Suite 200	, Farmington, N	.M. 87401	-	
Unit H, 636' FNL & 618' FEL DIRECTION TO RELEASE IN MILES AND DESCRIPTOR FROM PRALABER TOWN OR FOOT OFFICE* DIRECTION TO RELEASE TO THE COLOR FROM PRALABER TOWN OR FOOT OFFICE* DIRECTION TO RELEASE TO THE COLOR FROM PRALABER TOWN OR FOOT OFFICE* DIRECTION TO RELEASE TO THE LABOR TO THE COLOR FROM PRALABER TOWN OR FOOT OFFICE* DIRECTION TO RELEASE TO THE LABOR TO THE COLOR FROM PRALABER TOWN OR FOOT OFFICE TO THE COLOR FROM PROPERTY OF PRALABER TOWN OF THE COLOR FROM PROPERTY OF PRALABER TO THE LABOR TO THE LABOR TO THE COLOR FROM PROPERTY TO THE COLOR FROM PROPERTY OF TH	LOCATION OF WELL (Report location clearly	and in accordance with a	ny State requirements.*)		Basin Fruitland Coal Ga
Unit H, 636' FNL & 618' FEL DISTANCE HE MILES AND DIRECTION FROM MEARET YOWS OR POST OFFICE* DISTANCE TROW FROM PROPOSED* 12 COURTY OR PARKS 12 COURTY OR PARKS 13 COURTY	Unit	H, 636' FNL &	618' FEL		-	
DISTARCE IN MILES AND DEBACTION FROM MALABET TOWN OR POST OFFICES* DISTARCE FROM PROPOSEDS* DISTARCE FROM PROPOSEDS LOCATIONS* 10. NO. OF ACERS IN LAADS 17. NO. OF ACERS AND CHARACTERS* TO THIS WYLL 320* 2.3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	At proposed prod. ze	эве				\mathcal{U} .
San Juan NM Districts From Proposition 16. No. of actual interval 17. No. of actual interval 18. Figure 18. Figure 19. F					/	\sec^{4} , T=31-N, R-/-W
DETAILED TO PROCEED ASSISTANCE FROM PROPOSED ASSISTANCE FROM PROCESS ASSISTANC	DISTANCE IN MILES	AND DIRECTION PROM R	FAREST TOWN OR POST O	FFICE*		
LOCATION TO HEADER TO THE PLAN (Albe to served drift, unit like, if any) Light to restrict drift, unit like, if any) Light to restrict drift, unit like, if any) Light and the property of the proposed locations of the proposed location and proposed location and not-standard proposed location and not-standard proposed locations and measured and true vertical depths. The proposed location and not-standard proposed locations and measured and true vertical depths. The proposed location and not-standard proposed locations and measured and true vertical depths. The proposed location and not-standard proposed locations and measured and true vertical depths. The proposed location and proposed locations and measured and true vertical depths. The proposed location of the proposed locations and measured and true vertical depths. The proposed location of the proposed locations and measured and true vertical depths. The proposed location of the proposed locations and measured and true vertical depths. The proposed location of the proposed locations and measured and true vertical depths. The proposed locations and measured and true vertical depths. The proposed locations are proposed locations and measured and true vertical depths. The proposed locations are proposed locations and measured and true vertical depths. The proposed locations are proposed locations and measured and true vertical depths. The proposed locations are proposed locations and measured and true vertical depths. The proposed locations are proposed locations and proposed locations are proposed locations and proposed loca						San Juan NM
INTERPRETATION FOR THE TOTAL PROPERTY TO STATE HANDLESS. THE PROPERTY OF CARLE TROUBLE TOTAL PROPERTY TO THE HANDLESS. THE PROPERTY OF CARLE TROUBLE TOTAL PROPERTY TO THE HANDLESS. THE PROPERTY OF CARLE TROUBLE TOTAL PROPERTY TO THE STATE HANDLESS. THE PROPERTY OF CARLES AND CARLES TO CARLES TO AND CARLES	LOCATION TO NEARE	** 618 ' 1				ACRES ASSIGNED
TO MARKET WILL SHILLING, COMPANIAND 1367' from #74 3445' (±) Rotary Restations (Show whether DF, RT. CR. etc.) This action is subject to technical and procedural review pursuant to 43 CFR 3185.3 RESTATIONS (CL Unprepared) PROPOSED CASING AND CREATURE PROPOSED CASING AND CREATURE PROPOSED CASING AND CREATURE DEPTH SHIP TO COMPANIANC WITH ATTACHED 12-1/4" 9-5/8" 368, K-55 250' 250 8xs, Circ to Surface 8-3/4" 7" 238, K-55 3255' 650 8xs, Circ to Surface 6-1/8" 5-1/2" 15.5% or 23% 3155'-3445' * *If the coal is cleated a 5-1/2", 23%, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5%, J-55 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimul	(Also to nearest di	rig. unit line, if any)				
L REFEATIONS (Show whether DP, RT. GR. da.) This action is subject to technical and 6707' (GL Unprepared) 6707' (GL Unprepared) 1.			11	9. PROPOSED DEPTH	20. BOTAR	Y OR CARLE TOOLS
#If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. #If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. #If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. #If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. #If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. #If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. #If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. #### ABOVE SPACE DESCRIPS PROFISED PROF					Rotary	
PROPOSED CASING AND CEMENTAL PROGRAM DEPLEMENT PROPOSED CASING AND CEMENTAL PROPOSED TO CASING			This action is subjectively	ict to technical and Author to 43 CFD 2185 S		22. APPROX. DATE WORK WILL START
### STEE OF NOLE SING OF CASING AND CEMENTING PROCESS. #### OF NOLE SING OF CASING AND CEMENTING PROCESS. ##################################		Unprepared)	and enneal pursuan	11 to 43 CFR 3165.4.		
12-1/4" 9-5/8" 36#, K-55 250' 250 sxs, Circ to Surface 8-3/4" 7" 23#, K-55 3255' 650 sxs, Circ to Surface 6-1/8" 5-1/2" 15.5# or 23# 3155'-3445' * *If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. Mud Program and BOP Equipment: See Attached **ADOTE STORMS PROOFAIN PROOFAIN: If proposal is to deepes or plug back, give data on present productive mean and proposed serv productions. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow reventer programs. If any. **THES Surv. Regulatory Affairs **THES Surv. Regulatory Affairs	5.		PROPOSED CASING	AND CEMENTING PROGR	DRILLIN	IG OPERATIONS AUTHORIZED ARE
12-1/4" 8-3/4" 7" 23#, K-55 3255' 650 sxs, Circ to Surface 8-3/4" 5-1/2" 15.5# or 23# *If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. Mud Program and BOP Equipment: See Attached *Above arace presents Profesto Processa: if proposal is to deepen or plug back, give data on present productive sees and proposed set product processas: if any. *ADDITIONAL STATES DESCRIME PROFESSO PROCESSAS: If proposal is to deepen or plug back, give data on present productive sees and proposed set product processas: if any. **THUS Supv. Regulatory Affairs **THE Supv. Regulatory Affairs **THE Supv. Regulatory Affairs **APPROVAL DATE **THE Supv. Regulatory Affairs **APPROVAL DATE **APPROVAL DATE **THE Supv. Regulatory Affairs **APPROVAL DATE **AP	SIZE OF HOLE	SIXE OF CASING	WRIGHT PER POOT	BETTING DEPTH	" GENER	AL STATES OF CAMERA
8-3/4" 6-1/8" 5-1/2" 15.5# or 23# 3155'-3445' *If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. Mud Program and BOP Equipment: See Attached **ABOYS SPACE DESCRIPE PROPOSED PROPOSED IS to deepen or plug back, give data on present productive more and proposed new productive reversions. If say. **ABOYS SPACE DESCRIPE PROPOSED PROPOSED Is to deepen or plug back, give data on present productive more and proposed new productive reversions and measured and true vertical depths. Give blow reveater program, if any. **TITLE Supply Regulatory Affairs **APPROVAL DATES.** **APPROVAL DATES.**	12-1/4"	9-5/8"	36#, K-55	250'	250 sx	s. Circ to Surface
*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. *Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. **MINOCO hearing order will be provided.	8-3/4"	7"	23#, K-55			
*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented. Unorthodox location and not-standard proration unit. NMOCD hearing order will be provided. **MOCD hearing order will be provided. **M	6-1/8"	5-1/2"	15.5# or 23#	3155'-3445'	*	
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productions. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow reventer program, if any. 4. STOKED Supv. Regulatory Affairs AFFROVAL DATE APPROVAL DATE APPROVAL DATE	*If the coal be run witho Unorthodox NMOCD hear	is not cleated ut being cement a location and ring order will	e d. not-standard pr be provided.	oration unit.		OCT 2 5 1990 OIL CON. DIV.
STONED Manders TITLE Supv. Regulatory Affairs MATE 9/15/90 (This space for Federal or State office use) PREMIT NO	N ABOVE SPACE DESCRI	HE PROPOSED PROGRAM:	If proposal is to deepes	or plug back, give data on	present produ	octive some and proposed new productiv
(This space for Federal or State office use) PREMIT NO			ionally, give pertinent o	THE OF SUBMITTEES INCIDIOUS	and measured	and true vertical depths. Give blower
PERMIT NO. APPROVAL DATE	SIGNED	n Sande	<u> </u>	Supv. Regulatory	Affairs	3 MT 9/15/90
	(This space for Fe	deral or State office use)	•	, 1	
	PERMIT NO			APPROVAL DATE		
APPROVED ST		,		_		
	APPROVED BY	·		l		

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section All Distances must be from the outer boundaries of the section					
Operator PHILLIPS P		SAN JUAN 3		Well No. 217	
Unit Letter Section 4	T.31 N.	Range R.7 W.	NMPM COUNTY SAN	JUAN COUNTY	
Actual Focage Location of Well: 636 feet from the	NORTH line and	618	feet from the EAST	line	
Ground level Elev. Producin	g Formation	P∞l Basin Fruitland		Dedicated Acreage:	
1. Outline the acreage dedicates	tland I to the subject well by colored pers	cil or hachure marks on the plat be	low.		
	licated to the well, outline each and				
3. If more than one lease of dif- unitization, force-pooling, et-	ferent ownership is dedicated to the a.?	IInd	s been consolidated by com itization	nraunitization,	
	No If answer is "yes" typ s and tract descriptions which have	e or consolication			
this form if neccessary.	o the well until all interests have be	en consolidated (by communitization		ag, or otherwise)	
or until a non-standard unit, eli	minating such interest, has been app	-	I hereby contained here	TOR CERTIFICATION certify that the information in in true and complete to the wledge and belief.	
	ולט ת	EGEIVE	Signature	2 Handus	
	n 7	OCT 2 5 1990	Printed Name L. M. Sa	inders	
	C	OIL CON. DIV.	Position		
	Supv., F	Supv., Regulatory Affairs			
			Phillips Date	Petroleum Company	
min min	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7 9/4	5/90	
G H 2 5	S 88-02 E 5338.76'	3 6 5	λ	YOR CERTIFICATION	
SEC. 4 1 616	1	1	on this plat	ify that the well location shown was plotted from field notes of	
33.00.	1 1	3328.04	supervison, a	is made by me or under my nd that the same is true and	
1302	1	L	belief.	ne best of my knowledge and	
	1	* 10-00	Date Surveyer	YOWARD DAGGA	
0 P 70-00 X	S 59-57 W 5277.36	8 5	Signatule & S Professogial	S of We shy	
1				WAR BOAD AGG BETT TO TO SOL	
		NOT TO SCALE		PONESSIONAL STORES	
0 330 660 990 1320 1650	1980 2310 2640 200			Land Surveyor	

990 1320 1650 1980 2310 2640

330 660

