Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other Instructions on reverse side)

Form approved, Budget Bureau No. 1004-0136 Expires August 31, 1985

(DEPAI	TMFNT	T OF THE I	NTF	RIOR				44, 4703		
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SESIAL NO.				
BUREAU OF LAND MANAGEMENT						SF-078996					
APPLICATIO	ON FOR P	ERMIT 1	TO DRILL, I	DEEP	EN, OR	PLUG E	BACK	6. IF INDIAN, ALLOTTE	SMAK SEIST SO		
1a. TYPE OF WORK											
	RILL 🗵		DEEPEN		P	LUG BA	ox 🗆 📗	7. UNIT AGREEMENT N			
b. TYPE OF WELL	048 177				INGLE (C)	MULTIF		San Juan 32			
WELL	WELL X	OTHER	·		OND X	BONE		S. PARM OR LEASE HAT	K 3		
2. NAME OF OFERATOR		0									
Phillips Pe		company	Υ	···-				9. WELL NO.			
300 W. Arri		uita 20	00 Farmin	ator	NTMF 0.7	7401		218			
								10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL At surface	(Report location	ciently and	In accordance Wit	th any i	Rtate requires	ments.")		Basin Fruit			
Unit N, 68	81' FSL &	1311'	FWL					11. SEC., T., R., M., OR I	RLE.		
At proposed prod.											
Unit N, 68								Sec. 5, T-31			
14. DISTANCE IN MILE	S AND DIRECTION	I PROM MEAI	REST TOWN OR POS	T OFFIC	3.		1	12. COUNTY OR PARISE			
								San Juan	NM		
15. DISTANCE PROM PRILOCATION TO HEAR	EST			16. M	O. OF ACRES	IN LEASE	17. NO. O	F ACRES ABSIGNED			
PROPERTY OR LEAS (Also to nearest of	B LINE, FT. Irlg. unit line, if	any,681	' FSL	253	7.37		320 A				
18. DISTANCE FROM PI TO NEAREST WELL	ROPOSED LOCATIO	X.		19. P	LOPOSED DEPT	T.	20. BOTAL	ART OR CABLE TOOLS			
OR APPLIED FOR, ON		3866	from #18	340	0' (+)		Rotar	7			
21. BLEVATIONS (Show	whether DF, RT,	GR, etc.)	· · · · · · · · · · · · · · · · · · ·					22. APPROX. DATE WO	RE WILL STARTS		
6647' (GL	Unprepar	ed)						Upon Approval			
23.		P	PROPOSED CASI	NG TH	D CEMENTI	NG PROGRA	I.M.				
RINE OF ROLE	SIZE OF	CYRIMO	WEIGHT PER P	00T	ARTTIN	DEPTH	1	QUANTITY OF CEMBI			
12-1/4"	9-5/8"	 :	36#, K-55		250'		250 s	sxs, Circ to Surface			
8-3/4 ^M	7"		23#, K-55		3240'			650 sxs, Circ to Surface			
6-1/8"	5-1/2"		15.5# or		3140'-	-3400′	*				
•	l '		1		ı		l				
*If the coal	l <mark>is cl</mark> ea	ted, a	5-1/2", 2	3#,	P-110]	liner w	ill be	run in the c	pen hole		
without beir			•	•					•		
						stimula	ted and	d a 5-1/2", 1	.5.5#,		
J-55 liner v	vill be r	un with	hout being	cen	ented.				•		
							fie.				
11		1.	Ioca	til	ist		(Q)	EGEINF	(E)		
Mn	wille	asy	, ma	- Ca	- VI		11/1		1111		
0010		•					u u	0.0=	IUJ		

Mud Program and BOP Equipment: See Attached

OCT 3 1990 OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

34. BIOHER M. Danden	Supv., Regulatory Affairs 9/20/90
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY	YITLE MTS

Submit to Appropriate District Office Suie Lesse - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Rugistered Protessional Land Susveyor

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arcesia, NM \$8210

DISTRICT !
P.O. Box 1980, Hobbs, NM \$8240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aziec, NM \$7410 All Distances must be from the outer boundaries of the section Operator SAN JUAN 32-7 UNIT 218 PHILLIPS PETROLEUM COUNTY SAN JUAN COUNTY Township 31 N. Section 5 Unit Letter R.7 W. Actual Footage Location of Well: feet from the WEST 1311 SOUTH line lipe and Dedicated Acreage: Producing Formation Ground level Elev 320 Acres Basin Fruitland Coal Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation □ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. L. M. Sanders Position Supv., Regulatory Affairs SEC Company Phillips Petroleum Company 247.30 320.00 SEC. 5 SURVEYOR CERTIFICATION I hereby certify that the well location shown 8 80~03 on this plat was plotted from field notes of 1311 actual surveys made by me or under my supervison, and that the same is true and 2827 48 correct to the best of my browledge and WEST belief. Date Surveyed 1990 Signature & SEC. 3 1930 OIL CON. DIV. CIST 3 Certi ESSIONA 1000 400 1500 2000

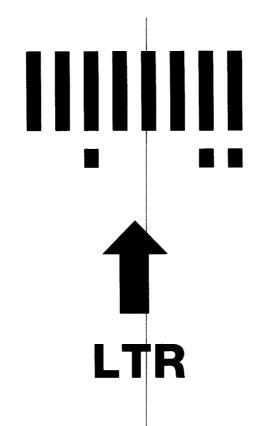
1960 2310 2640

1320

990

660

1650





Job separation sheet

Form 3160-3

SUBMIT IN TRIPLICATES

Form approved.

繋にさればい 道治の多し

(formerly 9-331C)		ITED STATES		Other Instru Peverse a		Expires August 31, 1985		
DEPARTMENT OF THE BUREAU OF LAND MANA				7 1		5. LEASE DESIGNATION AND SERIAL NO.		
						SF-078996		
APPLICATION OF WORK	N FOR PERMIT	TO DRILL,	DEEPEN	OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OR TRIES NAME		
	RILL 🛚	DEEPEN		PLUG BA	ak 🗀	7. UNIT AGRESMENT NAME		
b. TYPE OF WELL	. TYPE OF WELL					San Juan 32-7 Unit		
	WELL X OTHER		BINGL	MULTIP BONE	L.	8. FARM OR LEASE HAME		
2. NAME OF OPERATOR	1							
PRILITIPS PE	troleum Compa	ny -		 		9. WALL NO.		
	ngton, Suite	200 Farmin	aton	XTM 87401		218		
	Report location clearly a					10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas		
At surface				requirements.	4	1/		
	1' FSL & 1311	' FWL				11. SEC., T., B., M., OR BLE. A MD SURVEY OR ARBA		
Unit N. 68	1' FSL & 1311	' FWL				Sec. 5, T-31-N, R-7-W		
	AND DIRECTION FROM N		T OFFICE*			12. COUNTY OR PARISH 18. STATE		
	•					San Juan NM		
10. DISTANCE FROM PRO LOCATION TO MEARE		· · · · · · · · · · · · · · · · · · ·	16. NO. 01	ACRES IN LEASE		OF ACRES ASSIGNED		
	line, pr.	1' FSL	2537.37 3 20			C 324.37		
18. DISTANCE FROM PRO	POSED LOCATION® DRILLING, COMPLETED,		19. PROPOSED DEPTH 20. BOT			BY OR CABLE TOOLS		
OR APPLIED FOR, ON T	816 18488, PT. 386	6' from #18	3400′	(+)	Rotar	otary		
	bether DF, RT, GR, etc.) Unprepared)	Man at realt / it	. Du 19 19	43 CPR 3165.3		22. APPROX. DATE WORK WILL START* Upon Approval		
23.	enc	PROPOSED CASI	NG AND CI	MENTING PROGRA	<u> </u>	<u> 10 10 10 10 10 10 10 170 AME</u> 11 10 10 10 10 10 10 10 AMAGHEO		
PLEE OF HOLE	SIZE OF CASING	WEIGHT PER P	00T	SETTING DEPTH	GENERAL RECORDER DE CHERT			
12-1/4"	9-5/8"	36 #, K− 55	2	50'		xs, Circ to Surface		
8-3/4"	7"	23#, K-55	3:	240'	650 s	xs, Circ to Surface		
6-1/8"	5-1/2"	15.5# or	23# 3:	140'-3400'	*			
without bein *If the coal J-55 liner w	g cemented.	ed, the wel thout being	l will	be stimula	ted an	run in the open hole d a 5-1/2", 15.5#,		
Mud Program	and BOP Equip	ment: See	Attache	≘d	, the	CON. DIV DIST. 3		

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

BIGHER M. Mandews XII	Supv., Regulatory Affairs 9/20/90
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY	STRULL
Hud E 78-05-05) See Instruc	NSZ-29/C (4 Tokus) With the state of the sta
Title 18 U.S.C. Section 1001, makes it a crime for any person I United States any false, fictitious or fraudulent statements or r	mowingly and willfully to make to any document as a sure of it

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Land Susveyor

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

			701 O D 0	- AUG 111001					
Operator P		S PETRO)LEUN	Л	Lease	SAN JUA	N 32-7	UNIT	218
Unit Letter	Section 5	Town	†?31	N.	Range	R.7 W	/. NM	County SAN J	UAN COUNTY
Actual Footage Local	feet from th	ne .	UTH	line and	4	1311	feet f	om the WEST	line
Ground level Elev.		Producing Forma	Lios		Pool				Dedicated Acreage:
ĺ .	Fr	ruitland			<u>B</u> a	sin Fruitla	ind Coal		320 >=/ Acres
						chure marks on the p			
2. If more	than one lea	se is dedicated to	the well, o	outline each a	od ideatify	the ownership there	of (both as to w	orking interest and	royalty).
3 If more	than one lea	se of different on	mership is	dedicated to	the well ha	ve the interest of all	owners been co	osolidated by comm	nunitization,
ພາງປູ່ຊຸລຸປ່	on, force-po								
<u>.</u> 🔯	Yes	□ No	If ans	wer is "yes"	type of con	solidation <u>UI</u> been consolidated.	<u>nitizatio</u> Ne evere sid		
shin form is	f					1			· · · · · · · · · · · · · · · · · · ·
No allowal	ble will be a	ssigned to the we	ll until all i	interests have	been cons	didated (by commun	itization, unitiza	ition, forced-pooling	g, or otherwise)
or until a n	oo-standard	unit, eliminating	such intere	st, has been a	ipproved by	the Division.			
						**		1	OR CERTIFICATION
									certify that the information in true and complete to the
								best of my browl	
ررزز زرا	77777	7777777	7777	77777	·			Signature	$\mathcal{O}_{\mathbf{r}}$
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t t	ł		1					Phillips	Petroleum Company
Kak			1	3871.58	SEC. 5	K K	1	Date	
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<u> </u>	1111	11111111	<u> </u>	uu	411	A	1	SURVEY	OR CERTIFICATION
t i			i						
k1 5i 1	4	<i>,-</i> -	i .	2 8	W 1311'				that the well location shown
E' i	· 1	· ·		1320.00	1311	19/			ss plotted from field notes of made by me or under my
7////	4		Ī	z	2827.48	N 89-58 E	1	supervisor, and	that the same is true and
		WEST	4533	3.54' ///	11111		4	1	best of my browledge and
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k i	12/5		1	4				Date Surveyed	
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	SEC.	7	1	1			ران ا	Signature & Ser	PAD DAGGE
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