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Fig. (IKT)
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DISTRICT # P.O. Drawer DD, Artesla, NM \$8210

Energy, Minerals and Natura' esources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 8" 504-2088

DISTR' THE 1000 Kd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TOTRANSPORT OIL AND NATURAL GAS

Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401  Rescords for Filing (Check proper box)  New Wall  Change in Transporter of:  Change of previous operator  Oil Dry Che  Chinghesd Check many  Oil CON. Div.  APR. 4 1991.  APR. 6 1991	Operator	<del></del>						Well	PI No.			
300 N. ARRINGTON, SUITE 200, PARMINCTON, NN 87401  Lancation for Files (Cache proper boal)  New York   Camp in Property of Company   Other (Please applicit)  New York   Camp in Property of Cache   Other (Please applicit)  New York   Cache   Other   Other (Please applicit)  New York   Cache   Other   Other   Other (Please applicit)  New York   Cache   Other   Other   Other   Other (Please applicit)  New York   Cache   Other   O	PHILLIPS PETROLEUM	COMPAN	7					30	0-045-283	359		
Change in Create grows of Cardinates   Control   Contr	Address ADDINGTON S	מידוור או	ነብ ፑልዮ	мтист	יחא אויי	87401		_	4		E 120	
Camp in Properties   Camp in Transporter of Condensis   Condensi			o, Thie	111101	.01, 11.		r (Please expla	ia) (D	) 2 6 1	. 1		
April   Apri						_	•	10	1		اس	
DESCRIPTION OF WELL AND LEASE   ILDES   Marie   Marie	Recompletion 📙							*				
Late No.   Post No.	Change in Operator L	Chaingh	ead Cos []	Conden	mte 📗				A11 A	TATE OF	<del>nv 1 –                                  </del>	
Late No.   Post No.	f change of operator give same and actives of previous operator		····					<del></del>	OIL CC	<u> </u>	<u> </u>	
Late No.   Post No.	_	L AND LI	EASE						, Di	ภ. 3	i v	
Section   Sect			Well No.	Pool Na	me, Includi	ng Formation		Kind (	of Lease	L	280 No.	
Unit Letter   M			218	BASI	N FRUI	TLAND CO	DAL	3623	Federal BEFIN	SF-07	78996	
Section 5 Township 31N Rungs 7W North San Juan County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Catinghead Cinc Condenses  NORE  NO	Location		0.1			1.	1 2 1	1		77		
None None None None None None None None	Unit LetterM	:	181	. Feet Pro		Line	and1.51	Fe	et From The	west	Line	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil	ecution 5 Tosses	chie 3	31N	Ranos	71	J N	APM .		San Jua	an	County	
Name of Authorized Transporter of Oil	Section 1											
NONE None of Authorized Transporter of Chinghead Gis  or Dy Osu  Not Authorized Transporter of Chinghead Gis  or Dy Osu  Not I Authorized Transporter of Chinghead Gis  or Dy Osu  Not I Authorized Transporter of Chinghead Gis  Or Dy Osu  Not I Authorized Gistala.  If will produces old or liquide,	III. DESIGNATION OF TRA	NSPORT	ER OF O	IL ANI	D NATU	RAL GAS			245.6	- is to be a		
Name of Authorized Transporter of Casisphead Gas			or Cosces			Vocters (r.w	e acceress to wi	uch approved	copy of this join	10000	~)	
WILLIAMS FIELD SERVICES COMPANY  Full produces old or fields,  The production is commissed with that from any other has so root, give commissions  The production is commissed with that from any other has so root, give commissions  The production is commissed with that from any other has so root, give commissions  Total Depth  T	NONE	inghead Gas		or Dry	Cha (X)	Address (Gin	e address to wi	ich approved	copy of this for	n is to be 24	ind)	
Type			IPANY		<del>Lay</del>							
Figure   Completion   Complet	If well produces oil or liquids,			<b>Joh</b>	Rgs.	le gas actuall	y connected?	When	ATTN: (	CLAIRE	POTTER	
Designate Type of Completion - (X)  Due Spublied  Due Completion - (X)  Due Spublied  Due Completion - (X)  Due Spublied  11-29-90  Perf'd 4-15-91  Sado0'  3396'  PRID.  3396'  Depth Gale Pruit land  Pruit land  Pruit land  Pruit land  Pruit land  Due Size  CASING AND CEMENTING RECORD  HOLE Size  CASING AND CEMENTING RECORD  Bernis Size  CASING AND CEMENTING RECORD  HOLE Size  CASING AND CEMENTING RECORD  Bernis Size  CASING AND CEMENTING RECORD  Back Size  CASING AND CEMENTING RECORD  Back Size  Back Siz	give focation of tanks.	<u> </u>	1	<u> </u>	<u></u>	<u> </u>		L				
Designate Type of Completion - (X)  Des Sputded  11-29-90  Date Compl. Renly to Prot.  1-29-90  Description (DF, RES, RT, CR, esc.)  6646' GL  Fruitland  Truitland	If this production is commingled with the	at from any o	Cher least or	pool, giv	e comming	ing order sumi					<del></del>	
Designate Type of Completion - (X) X Total Days Against Type of Completion - (X) X Total Days Against Type of Completion - (X) Date Completed Perf'd 4-15-91 3400' 3396' 3396' 3396' 3400' 3396' 3396' 3396' 3396' 3400' 3396'			Oil Well	7	as Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v	
11-29-90	Designate Type of Completion		<u>i                                    </u>	i_	X	<u> </u>	İ	<u> </u>	<u> </u>			
Descriptions   Desc	Date Spudded	ı	•				!					
Section   Sect												
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  12-1/4" 9-5/8", 36#, K-55 288' 250 Sx C1 B, Circ 100 S  8-3/4" 7", 23#, J-55 3231.96' 500 Sx 65/35 Poz, 150 S  6-1/4" 5-1/2", 23#, J-10 3397' C1 B, Circ 156 Sx  2-3/8", 4.7# 3381.34'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total values of load oil and must be aqual to or exceed top allowable for this depth or be far full 24 hours;  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chocke Size  Cooks Size  Casing Pressure  Chocke Size  Cooks Size  1305  Casing Pressure (Shut-la)  Fit tot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Iberdy certify that the rules and regulations of the Oil Conservation Division have been compiled with and that for instruction gives shown in trues and promplete to the beyoff on brookings methodic.  By Original Signed by FRANK T, CHAYE?  Phisted Remain  Title SUPERVISOR DISTRICT #-3			•				•					
HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  12-1/4"  9-5/8", 36#, K-55  8-3/4"  7", 23#, J-55  3231.96'  500 Sx 65/35 Poz, 150 Sx - 6-1/4"  5-1/2", 23#, P110  3397'  C1 B, Circ 156 Sx - 6-1/4"  2-3/8", 4.7#  3381.34'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tesk  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Tubing Pressure (Shu-la)  1305  1 hr.  Casing Pressure (Shu-la)  1305  Casing Pressure (Shu-la)  1250  O  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Qui Conservation  Division have been complied with and that the information gives above  in terms and pamples to the been of any knowledge and beind.  By Original Signed by FRANK T. CHAVEZ  Title  SUPERVISOR DISTRICT # 3	Performican	Iriuit	Tanu				72				<del> </del>	
HOLE SIZE  12-1/4" 9-5/8".36#.k-55 288' 250 Sx C1 B.Circ 100 S 8-3/4" 7".23#.J-55 3231.96' 500 Sx 65/35 Poz.150 S 6-1/4" 5-1/2".23#.P110 3397' C1 B. Circ 156 Sx 2-3/8", 4.7# 3381.34'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size  The Casing Pressure (Stut-in) 1305  Testing Method (pitot, back pr.) Tubing Pressure (Stut-in) 1250  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the QS Conservation Division have been complete vio the best of my incombodge and bestiff.  Bills Condessing Fressure (Stut-in) 1250  OIL CONSERVATION DIVISION Date Approved  By Original Signed by FRANK T. CHAVE2 Title SUPERVISOR DISTRICT # 3	3242' - 3370'								<u> </u>			
12-1/4" 9-5/8", 36#, K-55 2881 250 Sx C1 B, Circ 100 S 8-3/4" 7", 23#, J-55 3231, 96' 500 Sx 65/35 Poz, 150 S 6-1/4" 5-1/2", 23#, P110 3397' C1 B, Circ 156 Sx 2-3/8" 4.7# 3381, 34'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Teak  Date of Test  Tubing Pressure  Casing Pressure Choke Size  Thing Pressure (Shut-in)  Thing Pressure (Shut-in)  Pitot  VI OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations af the Oil Conservation Division have been complied with and that he information gives above in true and samplety to the best of my knowledge analytical.  Plant Manne  Title  SUPERVISOR DISTRICT # 3  Title  SUPERVISOR DISTRICT # 3		<del></del>	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>			<del>†</del>			T GANG CENEUT			
8-3/4" 7", 23#, J-55 3231.96' 500 Sx 65/35 Poz, 150 S 6-1/4" 5-1/2", 23#, Pl10 3397' C1 B, Circ 156 Sx  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Isst must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Teak Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Date Oil - Bibs. Water - Bola. Case MCF  Cas			<del>•</del>						250 Sx C1 B, Circ 100 S			
6-1/4" 5-1/2", 23#, P110 3397' C1 B, Circ 156 Sx 2-3/8", 4.7# 3381.34'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be agual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Teak  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Cacing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-In)  1305  1 hr.  Casing Pressure (Shut-In)  Pitot  Casing Pressure (Shut-In)  Casing Pressure (Shut-In)  Casing Pressure (Shut-In)  Casing Pressure (Shut-In)  Date of Test  Choke Size  Cravity of Condensate  Condensat	9-2//11					1		5'				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Teak  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chaing Pressure  Chaing Pressure  Chaing Pressure  Chaing Pressure  Chooke Size  Gas-MCF  Casing Method (piece, back pr.)  Tubing Pressure (Stut-in)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information gives above in true and examples to the best of my brombedge and belief.  Date Approved  Title  SUPERVISOR DISTRICT # 3	6-1/4"	5-1/2	·".23#.				3397'					
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 14 hours.)  Date First New Oil Run To Teak  Date of Test  Producing Method (Flow, pump, gar Lift, ste.)  Length of Test  Caring Pressure  Caring Pressure  Choke Size  Card Producing Method (Flow, pump, gar Lift, ste.)  Card Pressure  Choke Size  Card Pressure  Choke Size  Cravity of Condensate  1 hr.  Futing Method (pitot, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and symplety to the best of my hareholdge and helid.  By  Original Signed by FRANK T. CHAVEZ  Title  SUPERVISOR DISTRICT # 3  Title  SUPERVISOR DISTRICT # 3		2-3/8	2-3/8", 4.7#			3381.34'			<u> </u>			
Date First New Oil Run To Teak  Date of Test  Producing Method (Flow, pump, gar 14), stc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Length of Test  1305  1 hr.  Casing Pressure (Shut-in)  Pitot  O  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and sempless to the best of my knowledge and beside.  Superior of Contents of Title  Date Approved  By  Original Signed by FRANK T. CHAVEZ  Title  SUPERVISOR DISTRICT # 3		EST FOR	ALLOW	ABLE	. 4			amakla for ik	ما مد دساد د	- 641 24 ka		
Length of Test  Actual Frod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Case MCF  Gas-MCF  Gas-MCF  Actual Frod. Test - MCF/D  1305  1 hr.  Cating Pressure (Shut-in)  1305  Testing Method (pitor, back pr.)  Pitot  O  Cating Pressure (Shut-in)  Cooks Size  1250  2"  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that for information gives above in true and segmplete to the best of my knowledge and belief.  Supervisor  Princed Name  4-19-91  (505) 599-3412  Title SUPERVISOR DISTRICT # 3				oj 100a (	NI AND MIKE					72.34 1.00		
Actual Frod. During Test  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas-MCF  Actual Frod. Test - MCF/D  1305  1 hr.  1 hr.  Casing Freesure (Shut-in)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that he information gives above in true and complete to the best of my knowledge and belief.  Supernited  Supervisor  Printed  Oil CONSERVATION DIVISION  Date Approved  By Griginal Signed by FRANK T. CHAVEZ  Title SUPERVISOR DISTRICT # 3	Date Mar Lean Off Mar 10 1997			_				7.0	·			
GAS WELL    Actual Frod Test - MCF/D	Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
GAS WELL    Actual Frod Test - MCF/D						M/was Bhis			Gas- MCE			
Actual Frod Test - MCF/D   Lough of Test   1 hr.   407   407   Choke Size   1/250   1/250   2''	Actual Prod. During Test	O1 - BN	Oil - Bost.			watt - bor						
Actual Frod Test - MCF/D   Lough of Test   1 hr.   407   407   Choke Size   1/250   1/250   2''						ل	<del>-</del>		<del>. I </del>			
1305  Testing Method (pites, back pr.)  Pitot  O  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.  Signature  R.A. Allred  Drilling Supervisor  Title  SUPERVISOR DISTRICT # 3	GAS WELL	Leagh o	/ Test	· · · · · ·		BNASCORA	MAKE T		Gravity of Co	reden sate	···	
Testing Method (pites, back pr.)  Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that he information given above in true and complete to the best of my knowledge and/belief.  Signature R.A. Allred  Drilling Supervisor  Printed Name 4-19-91  Choks Size  2"  OIL CONSERVATION DIVISION  Date Approved  Date Approved  By Original Signed by FRANK T. CHAVEZ  Title SUPERVISOR DISTRICT # 3												
Pitot  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that he information given above in true and acquiples to the best of any knowledge and belief.  Summar R. A. Allred  Drilling Supervisor  Title  Title  SUPERVISOR DISTRICT # 3		Tubing 1				Casing Press	ure (Shut-in)	<del></del>				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that he information given above in true and somplete to the best of my knowledge and belief.  Date Approved    Date Approved   Supervisor	Pitot	L				<u> </u>	250		2''			
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.  Summer R.A. Allred Drilling Supervisor  R.A. Allred Drilling Supervisor  Title SUPERVISOR DISTRICT # 3  Title SUPERVISOR DISTRICT # 3	VI. OPERATOR CERTIF	ICATE C	F COM	PLIAN	NCE			USERV	ATION I	NVISI	ON	
Signature and complete to the best of my knowledge and belief.  Signature R.A. Allred Drilling Supervisor  Title SUPERVISOR DISTRICT # 3  Title SUPERVISOR DISTRICT # 3	I hereby certify that the rules and re-	gulations of t	be Oil Consc	rvation		1	OIL OOI	40LI14				
By Original Signed by FRANK T. CHAVEZ  R.A. Allred Drilling Supervisor  Title SUPERVISOR DISTRICT # 3  Title SUPERVISOR DISTRICT # 3	Division have been complied with a in true and somplete to the best of it	ny knowlectes	and belief.	-ca avy		~~	JUN () 3 1991					
R.A. Allred Drilling Supervisor  Title SUPERVISOR DISTRICT # 3  4-19-91 (505) 599-3412	/////////		/			Date	a wholone	7U				
R.A. Allred Drilling Supervisor  Title SUPERVISOR DISTRICT # 3  4-19-91 (505) 599-3412	KIN MIL	ru	<b></b>			D.,	Ori	ninal Sinn	od by EDALIN	T CHAIR	C 3	
Title SUPERVISOR DISTRICT # 3 4-19-91 (505) 599-3412		Dr111	ing Su	pervi	.sor	27-		Same AlAili	·· · · · · · · · · · · · · · · · · · ·	CHAV	7	
4-19-91 (505) 599-3412	Printed Name	· · · · · · · · · · · · · · · · · · ·		Tide		THE	St	JPERVISO	OR DISTRIC	<u>т#Э.</u>		
Date (stebuto) Latr		(505)			-					<del>11 3</del>	- <del> </del>	
	Date		16	schoose 1	<del>-0.</del>					انتجريي		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.