

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078996	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____		6. INDIAN, ALIEN, OR TRIBE NAME	
3. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
4. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		8. FARM OR LEASE NAME	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P , 706' FSL & 985' FEL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 213	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7 , T31N, R7W	
12. PERMIT NO. 30-045-28361		13. DATE ISSUED 10-25-90	
14. DATE SPUDDED 11-14-90		15. DATE T.D. REACHED 3-25-91	
16. DATE COMPL. (Ready to prod.) Perf'd 4-3-91		17. ELEVATIONS (OF, HKB, RT, GR, ETC.)* 6488 GL	
18. TOTAL DEPTH, MD & TVD 3222'		19. PLUG BACK T.D. 3222'	
20. PRODUCING INTERVAL(S), OF THIS COMPLETION 3054'-3216' Fruitland		21. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
22. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		23. WAS DIRECTIONAL SURVEY MADE NO	
24. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		25. WAS WELL CORED NO	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	283.06'	12-1/4"
7"	23#, J-55	3048'	8-3/4"
27. CEMENTING RECORD			
250 Sx C1 B, Circ 90 Sx			
500 Sx 65/35 Poz, 150 Sx C1 B, Circ 210 Sx			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
4-1/2"	2949.12'	3219.02'	None
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3207.02'	None	
30. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.50" diam) 3190'-3216'; 3130'-3148'; 3054'-3096'			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
32. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 4-1-91	HOURS TESTED 1	CHOKED SIZE 2"	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI 300	CASING PRESSURE SI 1125	CALCULATED 24-HOUR RATE 331	OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY-API (CORR.)
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. A. Alford		TITLE Drilling Supervisor	
DATE 4-15-91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2220'	2325'	Sandstone			
Kirtland	2325'	2965'	Sandstone & Shale			
Fruitland	2965'	3065'	Sandstone & Shale & Coal			
Fruitland Coal	3065'	3210'	Shale & Coal			
Pictured Cliffs	3270'		Sandstone			