

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 32-7 Unit		
2. NAME OF OPERATOR Northwest Pipeline Corporation	8. FARM OR LEASE NAME San Juan 32-7 Unit		
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87402	9. WELL NO. #227		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #95 FSL & 1004' FRL RE/SH	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
14. PERMIT NO. API 30-045-28364	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6540' GR	12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. NOTICE OF INTENTION TO TEST WATER SHUT-OFF <input type="checkbox"/> WELL OR ALTERING CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Completion Operations	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-9-90: RU for completion.

11-10-90: Finished RU for completion. Pressure tested blind rams to 2000# for 30 minutes - held ok. Started PU drill pipe.

11-11-90: Finished PU drill pipe. Tagged cement at 3066'. Drilled FC at 3069'. Pressure tested 7" csg and pipe rams to 2000# for 30 minutes - held ok. TD'd well at 3413'. Estimated PC top at 3445'. Circulated well at TD w/ water until clean.

11-12-90: Cleaning out. Got stuck. Worked pipe.

11-13-90: Blowing well.

11-14-90: Blew at TD. Worked pipe. CO to bottom with water & TOH to run liner.

11-15-90: Started circulating liner to TD with water.

11-16-90: Liner hanger consists of 10 jts (432') of 5-1/2", 15.5#, K-55, ST&C set at 3404'. Top of liner at 2972' (7" shoe at 3113'). LDDP & DCs. RU & ran GR/CCL correlated to mud log & perfed following with 4 spf (.76 holes):

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Production Assistant DATE 11-29-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 07 1991

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

11-16-90 (continued)

3390'-3392' (2')
3387'-3391' (4')
3366'-3386' (20')

Perf gun hung up. Fishing.

11-17-90: TIH. Tagged gun at 3364'. Worked free at 10,000# over string wt. TOH with gun & fishing tools. RU and finished perforations. Perfed w/ 4 spf (.65 holes). Zones are as follows:

3128'-3133' (5')
3160'-3184' (24')
3194'-3234' (40')
3266'-3302' (36')
3366'-3392' (26')

11-18-90: Blowing well.

11-19-90: Blew well w/ compressor. Ran 111 jts (3363') 2-3/8", 4.7#, J-55, 8rd, EUE, USS tbq. Landed at 3377' KB (bottom perf at 3394' KB). ND BOP & NU wellhead. Rig released at 0630 hrs 11-20-90.