

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

795' FSL & 1004' FWL

14. PERMIT NO.

API #30-045-28364

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6540' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#227

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T31N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREAT

REPAIRING WELL

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other)

ABANDONMENT\*

(Other) Completion Continuation

(NOTE: Report results of multiple completion on Well  
Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

3-4-91: MOL & RU. Circulated well until dead. ND wellhead & NU BOP. Unseat tubing hanger and PU 1 joint of 2-3/8" tubing. CO to TD (3403') & circulated well clean. Shut down for night.

3-5-91: RU pump and WO tubing to be delivered. Shut down for night.

3-6-91: Attempted to kill well. Rig pump not working. Opened casing to pit and let well blow down. Picked up gas anchor, pump and 3-1/2" pup (35.36') on 2-7/8" tubing. Ran 106 jts, 10' pup & 6' pup (3349') 2-7/8", 6.5#, J-55, 8rd, EUE tubing. Landed at 3397' KB (bottom perf at 3388', PBTD at 3403' KB). ND BOP & NU wellhead. RU to run rods. Shut down for night.

3-7-91: Finished running rods. Installed Moyno drivehead and NU wellhead. Rigged down & released rig. Started pump at 1530 hrs 3-7-91.

3-11-91: Brought well on line at 200 MCF/D and 650 BWPD utilizing pump. OFF REPORT.

4-15-91: MOL & RU. Blew well down to pit. Laid down drivehead and pulled rods. Laid down rotor and PU double undersized rotor. Ran rods. Installed drivehead and started pump. Ran pump until fluid surfaced. Produced fluid to tanks, casing shut in.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Field Office Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4-22-91

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

4-15-91 (continued)

Increased rate. Pump running with approximately 650# torque on rods very steady (previous torque was 1000# to 1100#). Left well producing to tanks overnight to compare actual production to pump setting.

4-16-91: Pump running. Made adjustments on pump. Evaluating pump and production. Left well producing to line. Plan to release rig if pump still working tomorrow.

4-17-91: Pump running. Well on line. Released rig at 1100 hrs 4-17-91.