

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-078998</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454</b>	7. If Unit or CA, Agreement Designation <b>San Juan 32-7 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit K, 795' FSL &amp; 1004' FWL Section 18, T31N, R7W</b>	8. Well Name and No. <b>SJ 32-7 Unit #227</b>
	9. API Well No. <b>30-045-28364</b>
	10. Field and Pool, or exploratory Area <b>Basin Fruitland Coal</b>
	11. County or Parish, State <b>San Juan, NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Recavitate well</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 5-1/2" uncemented liner was run during completion operations. Plans are to pull the tubing and liner, cleanout to TD, recavitate the coal interval, possibly run a new 5-1/2" liner, perforate, land tubing and return to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND tree. NU & test BOP. Retrieve BPV. POOH w/tubing. Pull 5-1/2" liner. RIH w/bit on 2-7/8" DP & cleanout to TD. PU and recavitate coal interval. POOH. It hasn't been decided if a liner will be run back in hole, but if it is, they will run a new 5-1/2" 15.5# J-55 liner with hanger and packer. Set liner on bottom. Set hanger and packer. If required RU wireline and perforate liner. RIH with tubing and land. Set BPV. ND BOP & NU & test tree. Retrieve BPV and return well to production.

A 25' X 60' lined (3 sided fenced) pit will be utilized during workover.

14. I hereby certify that the foregoing is true and correct	
Signed <u>Patsy Chughton</u>	Title <u>Regulatory Assistant</u> Date <u>3-2-98</u>
(This space for Federal or State office use)	
Approved by <u>S/ Duane W. Spencer</u>	Title _____ Date <u>MAR - 6 1998</u>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD