UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

| Sundry Not | cices and Reports on Wells | | |
|--|--|---|--|
| | 93 1.27. 23 Pil 1: | | Lease Number SF-078505 If Indian, All. or |
| 1. Type of Well GAS | 070 FRANCISCH | NM | Tribe Name |
| GAD | 0/0 // 3 // 100 | 7. | Unit Agreement Name |
| 2. Name of Operator | | | |
| BURLINGTON | | | |
| RESCORCES OIL | & GAS COMPANY | 8. | |
| 3. Address & Phone No. of Oper | ator (505) 326-9700 | 9. | Seymour #721 API Well No. |
| PO Box 4289, Farmington, N | M 8/499 (303) 320-9/00 | | 30-045-28409 |
| 4. Location of Well, Footage, | Sec., T, R, M | 10. | Field and Pool Basin Fruitland Coa |
| 840'FNL, 1820'FEL, Sec.24, T- | T-31-N, R-9-W, NMFM | 11. | County and State San Juan Co, NM |
| Subsequent Report | Casing Repair Water | Shut o | tt - Triogtion |
| Final Abandonment 13. Describe Proposed or Com It is intended to recavi Pull the production tubi formation utiliz stabilizes. Clean | Altering Casing Conve | lowing ate the ges unt 5 1/2" | manner: Fruitland Coal il the well 15.5# K-55 casing ss the coal |
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