O1	III	SD S	STATI	25	
DEPARTM	INZ	OF	THE	INTERIO	R
BUREAU	OF	LAI	M CIV	NAGEMEN	T

Tribe Name  Tribe Name  7. Unit Agreement Na  1. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  1. Apr Well No. 30-045-28409  1. Apr Well No. 30-045-28409  1. Field and Pool Basin Fruitland C. Basin Fruitland C. Basin Fruitland C. Basin Fruitland C. Country and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Non-Routine Fracturing Recompletion Non-Routine Fracturing Non	Donatio				
SF-078505  If Indian, All. o Tribe Name  7. Unit Agreement Na  8. Well Name & Number Seymour #721  9. API Well No. 30-045-28409  10. Field and Fool Basin Fruitland Contry and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Recompletion Non-Routine Fracturing Water Shut off Conversion to Injection  13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 THE Well free. TOOH w/7 jts 5 %" 15.5# Inr. THE W/6 %" bit. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 THE Well free. TOOH w/5 TIH w/8 jts 5 %" 15.5# SDON. 5-17/6-6-99 THE Well free. TOOH w/5 TIH w/8 jts 5 %" 15.5# NODN. 6-8-99 THE Wyperf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 THE Wyperf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 THE Wyperf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 THE Wyperf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 THE Wyperf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 THE Wyperf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 THE WYPER MILL TOOH. SOON. 6-8-99 THE WYPER MILL TOOH. SOON. 6-8-99 THE WYPER MILL TOOH. SOON. 6-8-99 THE WYPER MI	Sundry Noti	ces and Reports on We	lls		
Type of Well  GAS  OIL SAS COMPANY  OIL SAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  84. Location of Well, Footage, Sec., T, R, M 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Notice of Intent Recompletion Abandonment Altering Casing Repair Final Abandonment Altering Casing Other - Recavitate  13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH W/2-7/8" tbg. TIH W/5 %" csg spear. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 TIH W/6 %" bit. SDON.  5-17/6-6-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-350'. TOOH W/11. TIH W/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOF. NU WH. RD. Rig released.  14. Thereby certify that the foregoing is true and correct.		a Rain	<del>, 77 2 00</del>	5.	
RESOURCES OIL & SAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM 10. Field and Pool Basin Fruitland C 11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Altering Casing Non-Routine Fracturing New Construction Non-Routine Fracturing Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH W/2-7/8" tbg. TIH W/5 %" csg spear. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 Blow well & CO. 7-99 Blow well & CO. 7-99 TIH W/6 %" bit. SDON. 1-17/6-6-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill Mill perf pl	<b>1</b>	3.0 E 1999 D		6.	If Indian, All. or
2. Name of Operator  RESOURCES OIL & SAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T. R. M 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM 10. Field and Pool Basin Fruitland of 11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Plugging Back Recompletion Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH W/2-7/8" tbg. TIH W/5 %" csg spear. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 Blow well & CO. 7-99 Blow well & CO. 7-99 TIH W/P APPROPRIATE TOOH W/DIT. TIH W/B jts 5 %" 15.5 % K-55 LT&C lnr, Set 63252'. Inr top 2972'. Lnr pre-perf @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH.		JUN 25 DATO		7.	Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMFM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Now Construction Non-Routine Fracturing Altering Casing Altering Casing Solver Proposed or Completed Operations  13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH W/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 Blow well & CO. 7-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 7-100 W/Perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. THE w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. THE w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. THE w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50' nooH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.	THE TRICTONI	TO COMO	·		
3. Address & Phone No. of Operators PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Recompletion  Notice of Intent  Recompletion  Non-Recountine Fracturing  Abandonment  Recompletion  Non-Recutine Fracturing  Water Shut off  Conversion to Injection  Non-Recutine Fracturing  Water Shut off  Conversion to Injection  13. Describe Proposed or Completed Operations  5-15-99  MIRU. ND WH. NU BOP. TOOH W/2-7/8" tbg. TIH W/5 %" csg spear. SDON.  5-16-99  Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# Inr.  TIH W/6 %" bit. SDON.  5-17/6-6-99 Blow well & CO.  6-7-99  Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.				8.	
4. Location of Well, Footage, Sec., T. R. M 840'FNL 1820'FEL, Sec.24, T-31-N, R-9-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Casing Repair  Altering Casing  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  5-15-99  MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-16-6-99  Engage Inr hgr & pull free. TOOH w/7 jts 5 %" 15.5# K-55 LT&C lnr,  Set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'- 3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'- 50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.	<ol> <li>Address &amp; Phone No. of Operator</li> <li>PO Box 4289, Farmington, NM</li> </ol>	<b>tor</b> 87499 (505) 326-970	0	9.	API Well No.
San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Notice of Intent  Notice of Intent  Notice of Intent  Necompletion  New Construction  New Construction  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Non-Routine Fracturing  Casing Repair  Nother - Recavitate  13. Describe Proposed or Completed Operations  5-15-99  MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON.  TIH w/6 %" bit. SDON.  5-16-99  Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# Inr.  TIH w/6 %" bit. SDON.  6-7-99  Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  1203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.	4. Location of Well, Footage, S		10.		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Recompletion Non-Routine Fracturing Altering Casing Repair Altering Casing Conversion to Injection  Type of Action  Recompletion Non-Routine Fracturing Water Shut off Conversion to Injection  The plugging Back Altering Casing Conversion to Injection  The proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-16-99 Engage Inr hgr & pull free. TOOH w/7 jts 5 %" 15.5# k-55 LT&C lnr. TH w/6 %" bit. SDON.  5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr. set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.	840'FNL 1820'FEL, Sec.24, T-	31-N, R-9-W, NMEN G		11.	County and State
Type of Submission  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  Non-Routine Fracturing  Non-Routine Fracturing  Mater Shut off  Conversion to Injection  X Other - Recavitate  13. Describe Proposed or Completed Operations  5-15-99  MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON.  5-16-99  Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr.  TIH w/6 %" bit. SDON.  5-17/6-6-99  Blow well & CO.  6-7-99  Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.		<i>!</i>			
Type of Submission  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing  Conversion to Injection  X Other - Recavitate  13. Describe Proposed or Completed Operations  5-15-99  MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON.  5-16-99  Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr.  TIH w/6 %" bit. SDON.  5-17/6-6-99  Blow well & CO.  6-7-99  Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.	12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTI	CE, REPORT,	OTHER	DATA
Notice of Intent  Recompletion  Recompletion  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing  Conversion to Injection  Non-Routine Fracturing  Water Shut off  Conversion to Injection  Tother - Recavitate  13. Describe Proposed or Completed Operations  5-15-99  MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON.  5-16-99  Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# Inr.  TIH w/6 %" bit. SDON.  5-17/6-6-99  Blow well & CO.  6-7-99  Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.	Type of Submission	Type of	ACTION		
Non-Routine Fracturing   Non-Routine Fracturing   Casing Repair   Water Shut off   Altering Casing   Conversion to Injection   X Other - Recavitate   Other - Other	Notice of Intent			OT PI	ans
Casing Repair Water Shut off Conversion to Injection  Altering Casing Conversion to Injection  Nother - Recavitate  13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-16-99 Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr.  TIH w/6 %" bit. SDON.  5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.	<del></del>	Recompletion		mstruc	Eracturing
Altering Casing Conversion to Injection X_Other - Recavitate	_X_ Subsequent Report	Plugging Back	Non-Ro	Chut c	ff
X_ Other - Recavitate   X_ O	<del>-</del>	Casing Repair	water	snut c	o Injection
13. Describe Proposed or Completed Operations  5-15-99 MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-16-99 Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr.  TIH w/6 %" bit. SDON.  5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr, set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'- 3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'- 50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.	Final Abandonment	Altering Casing	Conver	SION C	o injection
5-15-99 MIRU. ND WH. NU BOP. TOOH w/2-7/8" tbg. TIH w/5 %" csg spear. SDON. 5-16-99 Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr.  TIH w/6 %" bit. SDON. 5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.		_X_ Other - Recavit	ate		
TIH w/6 %" bit. SDON.  5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr, set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'- 3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'- 50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.					
5-16-99 Engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# Inr.  TIH w/6 %" bit. SDON.  5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr,  set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-  3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-  50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239'  ND BOP. NU WH. RD. Rig released.	5-15-99 MTRU ND WH. NT	J BOP. TOOH w/2-7/8"	bg. TIH w/	5 ½" Cs	sg spear. SDON.
5-17/6-6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH w/bit. TIH w/8 jts 5 %" 15.5# K-55 LT&C lnr, set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'- 3203', & 3227'-50' across coal interval. TOOH. SDON. 6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'- 50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.	5-16-99 Engage lnr hgr	& pull free. TOOH w/	7 jts 5 ½" :	15.5# ]	lnr.
Blow well & CO. TOOH w/bit. TIH w/8 jts 5 % 15.5# k-55 like lift, set @3252'. Lnr top @ 2972'. Lnr pre-perf @ 3018'-3157', 3180'-3203', & 3227'-50' across coal interval. TOOH. SDON.  6-8-99 TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227'-50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.  14. Phereby certify that the foregoing is true and correct.  Signed Wall Mark dTitle Regulatory Administrator ACOFPTED FOR RECOR	5-17/6-6-99 Blow well & CO.			!! **	ce tmcd law
6-8-99  TIH w/perf mill. Mill perf plugs @ 3018'-3157', 3180'-3203', & 3227' 50'. TOOH w/mill. TIH w/103 jts 2-3/8" 4.7# J-55 tbg, set @ 3239' ND BOP. NU WH. RD. Rig released.  14. Thereby certify that the foregoing is true and correct.  Signed Navy Valuation At the foregoing is true and correct.	6-7-99 Blow well & CO	. TOOH w/bit. TIH w/8 '. Lnr top @ 2972'. L	nr pre-peri	@ 30T	83157 , 3160
ND BOP. NU WH. RD. Rig released.  14. Thereby certify that the foregoing is true and correct.  Signed Wall had dittle Regulatory Administrator ACCEPTED FOR RECORD	3203', &	3227'-50' across coar	2018'-3157'	3180	'-3203', & 3227'-
ND BOP. NU WH. RD. Rig released.  14. Increby certify that the foregoing is true and correct.  Signed Navy Will have dittle Regulatory Administrator ACCEPTE 14508 RECOR	6-8-99 TIH w/peri mll	. Mill peri plugs w	s 2-3/8" 4.	7# J-5	5 tbg, set @ 3239'.
14. I hereby certify that the foregoing is true and correct.  Signed Wall hue drittle Regulatory Administrator ACCEPTE 14508 RECOR	50'. TOOH	w/miii. Iin w/105 je u wu ph Rig release	d.	., -	
Signed Wall Mill hill ditle Regulatory Administrator AGGEPTE DEFOR RECOR	ND BOP. N	o wii. RD. Rig 1010000			
Signed Wall Mill hill ditle Regulatory Administrator AGGEPTE DEFOR RECOR					
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Signed Wall Mill hill ditle Regulatory Administrator AGGEPTE DEFOR RECOR					
Signed / Will Will Attitude Regulatory Administration	14. hereby certify that th	e foregoing is true a	nd correct.	tor <b>AB</b> 6	AEPTED FOR RECORD
			Administra		
(This space for Federal or State Office use) Title  Date		Tratta		Date	
APPROVED BY  CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of seemed of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	APPROVED BY			<b></b>	COMMINICATION FIELD OFFICE
CONDITION OF AFFROVAL, 12 carry of the	CONDITION OF APPROVAL, II dily.	r any person knowingly and willfull	y to make to any de	partment o	risgency of the