Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
Budget Buress No. 1004-0139	į
Expires: March 31, 1993	

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J.	Leuc	Desi	gnation	8	Scriet	No.

SUNDRY NOTICES AND	REPORTS ON WELLS	
Do not use this form for proposals to drill or		SF-079029
	6. M Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PE	RMIT—" for such proposals	iryoir.
SUBMIT IN	7. If Unit or CA, Agrocment Designation	
. Type of Well		San Juan 32-8 Unit
Oil X Gas Other	8. Well Name and No.	
Name of Operator	242	
Phillips Petroleum Company Address and Telephone No.		9. AM Well No.
5525 Hwy 64 NBU 3004, Farmington,	30-045-28415 10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description	Basin Fruitland Coa	
Unit M , 2023' FSL & 1099' FWI		11. County or Parish, State
Sec. 4 , T31 N, R8 W		
		San Juan, NM
CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Alteriag Casing X Other 4-1/2" Liner	Conversion to Injection
	2-3/8" Tubing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Lag form.)
9-5-91	for all markers and zones pertinent to this work.)*	starting any proposed work. If well is directionally drilled,
·	and set @ 3345'. Top of line as. Perf'd w/4 spf (.40" & .50 RD Petro Wireline. Ran 2-3/8' and NU WH. Pressure tested to 91.	er @ 3001'. RU D" diam.) from ', 4.7#, J-55 o 3000 psi. RD OCT 1 1 1991
9-5-91 Drake #27 ran 4-1/2", 11.6# liner Petro Wireline and ran GR/CCL log 3098'-3342'. Total of 504 holes. tubing and set @ 3328'. ND BOP's and released rig @ 0600 hrs 9-13-	and set @ 3345'. Top of line as. Perf'd w/4 spf (.40" & .50 RD Petro Wireline. Ran 2-3/8' and NU WH. Pressure tested to -91.	er @ 3001'. RU D' diam.) from ', 4.7#, J-55 D 3000 psi. RD CCEPTED FOR RECORD OCT [1 1991 FARMINGTON RESOURCE AREA
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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fides, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.