

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  REPERFORATION  PLUG BACK  DIFF. REPERFOR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
5525 Hwy 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit H , 1879' FNL & 817' FEL  
At top prod. interval reported below Same as above  
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.  
NM-03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.  
236

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 22 , T31N, R 8W

14. PERMIT NO. 30-045-28416 DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 11-24-90 16. DATE T.D. REACHED 11-1-91 17. DATE COMPL. (Ready to prod.) Perf'd 11-14-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6573' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3462' 21. PLUG, BACK T.D., MD & TVD 3460' 22. MULTIPLE COMPLETIONS (Indicate interval, depth, and type) 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 3256'-3460' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED NO

RECEIVED  
DEC 24 1991

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	285'	12-1/4"	250 Sx C1 G, Circ 88 Sx	
7"	23#, J-55	3254'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 182 Sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2256'	3460'		2-3/8"	3437'	None
11.6#	3149'					

31. PERFORATION RECORD (Interval, size and number)  
Perf'd w/4 spf (.50" diam)  
3430'-3460'; 3390'-3402'; 3360'-3386';  
3344'-3354'; 3256'-3284'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-10-91	1	2"	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 25	SI 1380	→		7090	912	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED R. A. Allred TITLE Drilling Supervisor 12-11-91

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC MEAS. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2250' 2380' 3140' 3268' 3466'	2380' 3140' 3268' 3456'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone		